NO. 0" COPIES REC	EIVED			
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
THEATST STETE	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
Gulf Oil C	orporation			
Address				
Box 670, H	lobbs, New 1			
Reason(s) for filing	(Check proper box			
Hew Well				
Recompletion				
Change in Ownershi	p			
If change of owners and address of pre-				

SANTA FE		NEW MEXICO OIL CO REQUEST I	Supersedes Old C-104 and C-110		
FILE		AND Effective 1-1-65			
U.S.G.S.	AUTHOR	NZATION TO TRA	NSPORT OIL AND NATURA	L GAS	
IRANSPORTER OIL				e e la companya di Sul	
GAS					
PRORATION OFFICE	+				
Operator	! !				
Gulf Oil Corporati	.on				
Box 670, Hobbs, Ne	w Meat co				
Reason(s) for filing (Check prope	r box)		Other (Please explain)		
Mercent lation	Change in ' Oil	Transporter of: Dry Ga	s See Section IV	belew	
Hecompletion Change in Ownership	Casinghead	=	<u> </u>		
If change of ownership give na	me				
and address of previous owner					
. DESCRIPTION OF WELL A	ND LEASE			Wed of Large	
Lease Name		Well No. Pool Na	me, Including Formation	Kind of Lease State, Federal or Fee Federal	
South Penrose Ske	rry oure	T/7 Multi	741.0		
Unit Letter;	1 980 Feet From	The South Lin	ne and 660 Feet F	rom The	
	, Township 22-	Banas [†]	37- E , NMPM,	Los County	
Line of Section 8	, Township	Range	Į. r	FECTIVE JANUARY 31, 1977, ELLY OIL COMPANY MERGED	
Name of Authorized Transporter	PORTER OF OIL	AND NATURAL GA	IS Cinc address to which	TO GETTY OIL COMPANY.	
Name of Authorized Transporter Shell Pipeline Co	of Oil e g or Coi rporation	ndensate	Box 1910, Midland,	Texas	
Name of Authorized Transporter	of Casinghead Gas	or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)	
Skelly 011 Compar		Twp. Rge.	Box 1135, Runice, New Mexico Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	Unit Sec. 8	Twp. Rge. 37-X	I .	7-2-65	
	ed with that from any	other lease or pool,	give commingling order numbers	R-767-A	
COMPLETION DATA		il Well Gas Well	New Well Workover Deepe		
Designate Type of Com	pletion = (X)	i went			
Date Spudded	Date Compl. Re	eady to Prod.	Total Depth	P.B.T.D.	
	Name of Drody	cing Formation	Top Oil/Gas Pay	Tubing Depth	
Pool	Name of Pladu	sing roundiron			
Perforations				Depth Casing Shoe	
		LIBING CASING AN	D CEMENTING RECORD		
HOLE SIZE		& TUBING SIZE	DEPTH SET	SACKS CEMENT	
		to made at	is well completed in	the Exmont Pool into	
Permission is her	th other well	s in the same	waterflood unit curre	intly prorated in the	
Penrose Skelly Pe	ool				
V. TEST DATA AND REQUE		BLE (Test must be a	after recovery of total volume of loa lepth or be for full 24 hours)	ed oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tan	ks Date of Test		Producing Method (Flow, pump,	gas lift, etc.)	
				Choke Size	
Length of Test	Tubing Pressu	re	Casing Pressure	Choke bize	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF	
CAR WELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Tes	t	Bbls. Condensate/MMCF	Gravity of Condensate	
			Curl va Processor	Choke Size	
Testing Method (pitot, back pr.) Tubing Pressu	ire	Casing Pressure	Choke bize	
VI. CERTIFICATE OF COMP	LIANCE		OIL CONSE	RVATION COMMISSION	
I. CERTIFICATE OF COME	Limitel				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
		BY	Mame		
- -			71TLE		
$\mathbf{r}_{\mathbf{j}} = \mathbf{C}_{\mathbf{j}}(\mathbf{r}_{\mathbf{j}})^{T}$			This form is to be file	ed in compliance with RULE 1104.	
Control of the Contro	(6)			allowable for a newly drilled or deepene companied by a tabulation of the deviatio	
Area Production	(Signature) Manager		tests taken on the well in	accordance with RULE 111.	
*** A# 1 * A # # 4 # 5 # 5 # 5 # 5 # 5 # 5 # 5 # 5 #	(Title)		able on new and recomplet	rm must be filled out completely for allow ted wells.	
October 8, 1965			Fill out Sections I I	I, III, and VI only for changes of owner nsporter, or other such change of condition	
	(Date)		Separate Forms C-104	4 must be filed for each pool in multiply	
			completed wells.		