DISTRIBUTION SANTA FE		FOR ALLOWABLE T	Ebrin C-104 Superseder Old C-104 and C- Effective 1-1-65	
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	GAS	
PROBATION OFFICE				
SHELL WESTERN E&P INC		· ·	· <u>····································</u>	
P. O. BOX 991, HOUSTO Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conde	38 L	SKELLY UNIT NO. 183	
If change of ownership give name and address of previous owner	GULF OIL CORP. P.O. BOX	<u>2100, HOUSTON, TX 77001</u>		
. DESCRIPTION OF WELL AND			·	
Lease Name GRIZZELL	Well No. Pool Name, Including F 3 PENROSE SKELL		Econoria	
Location Unit Letter P : 60	0 Feet From The <u>SOUTH</u> Lir	ne and660 Feet From 1	The EAST	
	ownship 22-5 Range	37-Е , імри,	I FA County	
<u>_</u>	TER OF CIL AND NATURAL GA		hh A	
Name of Authorized Transporter of O SHELL PIPE LINE Name of Authorized Transporter of C	11 🔀 or Condensate 🗌	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TEXAS 79702 Address (Give address to which approved copy of this form is to be sent)		
GETTY OIL COMPANY If well produces off or liquide,	Unit Sec. Twp. P.ge,	P. O. BOX 1404, HOUSTON, TEXAS 77001 Is gas actually connected? When		
give location of tanks.	I B $22-S$ $37-Eith that from any other lease or pool,$	give commingling order number:	11-9-38	
. COMPLETION DATA	Otl Well Gas Well	New Well Workover Deepen	Plug Back Same Reviv. Diff. Rest	
Designate Type of Complet Date Spuddyd	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ct1/Gas Pay	Tubing Depth	
Perforation s	<u> </u>)	Depth Casing Shoe	
······	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			······································	
V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de Date of Test	ifter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift		
Longth of Tost	Tubing Pressure	Casing Proscure	Cheke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gcs - MCF	
GAS WELL Actual Prod. Test-MCF/D	Longth of Tost	Ebls. Condensate/MMCF	Gravity of Condensate	
Tealing Method (pitot, back pr.)	Tubing Presoure (Shut-11)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	VCE		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 3.0 1984 19 BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
SUPERVISOR REGULA	noiwe) FORY & PERMITTING	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nowly drilled or deeper well, this form must be accompanied by a tabulation of the downer tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on now and recompleted wells. Fill out only Sections I, II, III, and VI for changes of on- well name or number, or transporter, or other such change of condit.		
	ricle) 24. 1984	Fill out only Sections I II	. III, and VI for changes of war	



EW MEXICO OIL CONSERVATION COMM ION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mu	st be from the outer boun	daries of the Section	on	
Operator _			Lease			Well No.
			GRIZZEI	1		3
Unit Letter	Section	Township	Bange	County		
P Actual Fostage Locs	8	<u>22-S</u>	37-E		LEA	
		COUTH				
660 Ground Level Elev.	feet from the Producing Fo		e and <u>660</u> [Pool	feet from the	EAST	line
3409' DF				CKELLY	De	dicated Acreage;
		OSE SKELLY		SKELLY		40 Acres
2. If more th interest an	an one lease is 1d royalty).	dedicated to the	·	and identify the	ownership there	of (both as to working
dated by co Yes If answer i this form if	ommunitization, No If a is "no," list the [necessary.]	unitization, force- inswer is "yes," ty owners and tract	pooling. etc? ype of consolidation descriptions which l	nave actually b	een consolidated	l owners been consoli-
forced-pool sion.	ing, or otherwise) or until a non-sta	ndard unit, eliminat	ng such interes	ts, has been app	proved by the Commis-
	i				CE	RTIFICATION
	 				toined herein	y that the information con- is true and complete to the wledge and belief.
	·	•			REGULAT(Company	JPERVISOR DRY AND PERMITTING STERN E&P INC.
					APRIL 24	1, 1984
					shown on this notes of octua under my super	fy that the well location plat was plotted from field I surveys made by me or rvision, and that the same arrect to the best of my belief.
	- 			●-660'-> - 099	Date Surveyed Registered Profe and/or Land Surv	
330 66D	0 1320 1650 1980	2310 2640	2000 1300 1000	500 0	Certificate No.	

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RECEIVED

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APR 801000