DICTOID IT ON	-1			
DISTRIBUTION	NEW		ONSERVATION COMMISSION	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and Effective 1-1-65
FILE U.S.G.S.	ALITHODIZA	TION TO TO	AND	LIBAL CAS
LAND OFFICE	AUTHORIZA	TION TO TRA	INSPORT OIL AND NAT	URAL GAS
OIL				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
sparator				
Shell (1) Gozy extende	is i			
Address				
Det of the artists 100	i en lo			
Reason(s) for filing (Check proper bo.			Other (Please exp	
tew Well	Change in Trans			r agase nar o ami no 1 mm by
secompletion	Oil	Dry Ga	<u> </u>	to Contractify
thomage in Ownership	Casinghead Gas	Conder	nsate Was Gris	sell #3
change of ownership give name	Gh-11 Ot 1 An	Dans 3050	December 17 N M	
change of ownership give name nd address of previous owner	SHALL OLL CO.,	Der 1070	NOSWELLS N.P.	
DESCRIPTION OF WELL AND Lease Name		Well No. Pool Na	me, Including Formation	Kind of Lease
_	4	-10	ose Sko <u>lly - Gray</u> hy	State, Federal or Fee Fee
<u> Det G. Ponnona G.ell</u> Location	V Chil	1 (424)	SOC ASSOCIATE AND MARKETS	
P 660	Feet From The	south	e and 660 F	eet From The east
Unit Letter;	reet From Ine	L,111	e andr	eet Fich. The
Line of Section 🛔 , To	ownship 22 \$	Range	7. NMPM,	Lea Cour
Zine of Section				
DESIGNATION OF TRANSPOR	RTER OF OIL AND	NATURAL GA	S	
Name of Authorized Transporter of O			Address (Give address to wh	nich approved copy of this form is to be sent)
Shell Hi shino Con-	ora á en		Don 1910, 1.4	File Committee
Name of Authorized Transporter of C	asinghead Gas 🔑 🛚 or	Dry Gas	Address (Give address to wh	nich approved copy of this form is to be sent)
Anthy will Japany	er Mario Si		Box 1135, Suni	oo lee leele
	Unit Sec.	Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	I 8	22S 37E	Yes	Unkn o m
this production is commingled w	with that from any other	or lease or pool.	give commingling order nur	mber:
COMPLETION DATA			8-	
	ion (X)	Gas Well	New Well Workover	Deeper. Plug Back Same Res'v. Diff. R
Designate Type of Complet	ion – (X)	 		Deeper: Plug Back Same Res*v. Diff. R
		 	New Well Workover D	
Designate Type of Complet	ion — (X) Date Compl. Ready t	o Prod.	Total Depth	P.B.T.D.
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Designate Type of Complet	ion — (X) Date Compl. Ready t	o Prod.	Total Depth	P.B.T.D.
Designate Type of Complet Date Spudded Pool	Date Compl. Ready t	o Prod.	Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. R P.B.T.D. Tubing Depth
Designate Type of Complet Date Spudded Pool	Date Compl. Ready t	o Prod.	Total Depth	Plug Back Same Res'v. Diff. R P.B.T.D. Tubing Depth
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This form is to be filed in compliance with RULE 1104.

Sa ervicer. Michiet

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C--104 must be filed for each pool in multiply completed wells.