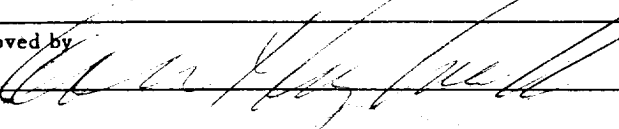


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 845, Roswell, New Mexico</b>				
Lease <b>Grissell</b>	Well No. <b>3</b>	Unit Letter <b>P</b>	Section <b>8</b>	Township <b>22S</b>	Range <b>37E</b>	
Date Work Performed <b>4-13 thru 4-18-60</b>	Pool <b>Pemrose-Skelly</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<ol style="list-style-type: none"><li>1. Pulled rods, pump &amp; tubing.</li><li>2. Cleaned out sand to 3699'.</li><li>3. Ran 800 grains/ft. string shot (300 grains/ft. &amp; 500 grains/ft.) over open hole interval 3559' - 3699'.</li><li>4. Ran 2" tubing to original setting 3635'.</li><li>5. Treated via tubing w/500 gallons 15% Spearhead acid.</li><li>6. Ran 2" x 1 1/2" x 12' Insert Pump to original setting.</li><li>7. Recovered lead.</li><li>8. In 24 hours pumped 36 BO + 8 BW w/13-44" SPH.</li></ol>						
Witnessed by <b>H. B. Brooks</b>		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3409'</b>	T D <b>3699'</b>	P B T D <b>-</b>		Producing Interval <b>3559' - 3699'</b>	Completion Date <b>11-9-38</b>	
Tubing Diameter <b>2"</b>		Tubing Depth <b>3635'</b>		Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3559'</b>	
Perforated Interval(s) <b>-</b>						
Open Hole Interval <b>3559' - 3699'</b>			Producing Formation(s) <b>Grayburg</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-13-60</b>	<b>9</b>	<b>56.8</b>	<b>-</b>	<b>6312</b>	<b>-</b>
After Workover	<b>4-18-60</b>	<b>36</b>	<b>-</b>	<b>8</b>	<b>-</b>	<b>-</b>
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>R. A. Lowery</b>		
Title <b>District Exploitation Engineer</b>				Original Signed By <b>R. A. LOWERY</b>		
Date				Company <b>Shell Oil Company</b>		

