

GAS-OIL RATIO TESTS

Operator		Pool		County											
Amoco Production Company		Blueberry Oil & Gas		Lea											
Address		TYPE OF TEST - (X)		Scheduled ☒ Completion ☐ Special ☐											
P.O. Box 3092 Houston, Texas 77253															
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL.
		U	S	T	R						WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.	
Grizzell B Release	1	G	08	22	37	9-22-88	P		6	24	2		2	136	68,000
State						10-28-88							2	125	41,664
Southland Royalty A	1	G	09	21	37	4-25-88	P	0.1 Gas	13	24	2		95	591	65,667
Line # 7537						Blueberry		44.5	44.8				42	264	66,000
Remains Oil						Drunkard		42.5	21.6				42	128	32,000
						Tubb		13.0	33.6				11	199	199,000
	2	B	09	21	37	9-13-88	P	0.1 Gas	14	24	16		6	180	36,000
Order # 7577						Blueberry		44.5	44.8				31	81	27,000
						Drunkard		42.5	21.6				21	39	19,500
						Tubb		13.0	33.6				1	60	60,000

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Steve J. Mueller
(Signature)
Sr. Admin. Anal.
10-7-88
(Date)

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		U	S	T	R						WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.	
Grizzell B	1	G	08	22	37	10-20-88	P		6	24	2		3	125	41,667
State CK	3	N	19	21	37	10-18-88	P		3	24	1		2	97	48,500
Test resubmitted per your letter dated oct. 1988. We will watch the CK #3 well, it varies month to month with its GOR's															

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Steve Mueller
(Signature)
Sr. Admin. Analyst
11-11-88
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