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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____		8. Farm or Lease Name GRIZZELL "B"	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		9. Well No. 1	
3. Address of Operator BOX 68, HOBBS, N. M. 88240		10. Field and Pool, or Wildcat BLINEBRY- OIL	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 8 TWP. 22-S RGE. 37-E NMPM		12. County LEA	
15. Date Spudded OC 11-24-69	16. Date T.D. Reached -	17. Date Compl. (Ready to Prod.) 12-11-69	18. Elevations (DF, RKB, RT, GR, etc.) 3427 DF
20. Total Depth 6580'	21. Plug Back T.D. 6410	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools - Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 5498-5941 BLINEBRY			25. Was Directional Survey Made -
26. Type Electric and Other Logs Run -			27. Was Well Cored -

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"		294'		Circ	
7"		3425		300 Sx	
5 1/2"		3348		Tie Back Packer	
5"		3348-6579		Circ	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6000'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5498, 5506, 12, 19, 31, 58, 59, 69, 85, 5610, 28, 32, 54, 84, 96, 5710, 19, 20, 38, 50, 59, 68, 84, 98, 5824, 16, 17, 34, 48, 56, 77, 82, 5907, 15, 24, 32, 41 1 1/2" ISPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5498-5941	2000 gal 75% LSTNG
			FRAC. 35,000 gal gel brine.
			55,000 # Sand

33. PRODUCTION							
Date First Production 12-11-69	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-24-69	Hours Tested 24	Choke Size 23/64	Prod'n. For Test Period 49	Oil - Bbl. 1288	Gas - MCF 9 BLW	Water - Bbl. 26285	Gas - Oil Ratio 40.4
Flow Tubing Press. 560	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 40.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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35. List of Attachments None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED FRY	TITLE Area Supr DATE 12-24-69