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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name GRIZZELL "B"
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat BLINEBRY- OIL
15. Elevation (Show whether DF, RT, GR, etc.) <u>3422' DF</u>	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>Recompletion</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance with Form C-103 submitted 11-25-69, re-completion operations performed as follows:  
Ran 5 1/2" casing and tied into 5 1/2" liner @ 3348'.  
PADDOCK- Squeezed perfs 5110-5178' w/ 100 sx Incon meat.  
BLINEBRY- Perforated 5498, 5506, 12, 19, 31, 58, 59, 69, 85, 5610, 28, 32, 54, 84, 96, 5710, 19, 20, 38, 50, 59, 68, 84, 98, 5804, 16, 17, 34, 48, 56, 77, 82, 89, 5907, 15, 24, 32, 41, w/ 115 SP.F.  
Acidized w/ 2000 gal 15%. Fraced w/ 35,000 gal gel Brine, 35,000 # sand.  
PT FLOW 4980 x 986W 24 hrs. 23 1/4" CN. TPF-560, 40.4° API. Cgr  
GOR 26,285 (1288 MCFG/D)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE AREA SUPERINTENDENT	DATE DEC 24 1969
APPROVED BY	TITLE SUPERVISOR	DATE
CONDITIONS OF APPROVAL, IF ANY: 1- NEW 1- SUSP 1- RRY		