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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

LAND OFFICE	GIL	N	NSCELL	ANEUU	S REPOR	TS ON W	ELLS	
TRANSPORTER WHORATION OFFIC OPERATOR	GAS .						sion Rule 1106) į
ie of Compa	iny	4.00		Addres	ss		<u> </u>	
Pan A	merican Pet	roleum Cerporat	ion		Box 68			
ise	Grizzell *	,	11 No.	Unit Letter	Section To	wnship 223	Rang 3	7 8
e Work Perf	ormed	Pool			Cour	ity Lea		
8-10 Th	ru \$-20-61	Drinkard	DEPORT C	F. (Check	appropriate b			
Beginning	Drilling Operat			Cement Joh		Other (Explo	in):	
Degining		Reme	edial Work					
	ent of work done	nature and quantity of		sed, and res	ults obtained	•		
nessed by			Position	Fareman		npany Americ	an Petroleu	n Corporation
-	R. Frazier	FILL IN BEL	Field	Foreman EMEDIAL	Pa	Americ:		a Corporation
-			Field OW FOR R ORIGI	EMEDIAL Nal Well	WORK REPO	ORTS ONL	Y	
H.	T	D	Field OW FOR R ORIGINATED	EMEDIAL Nal Well	WORK REPO	ORTS ONL	Y erval C	ompletion Date
H. F Elev. 342	7 T	D 6580	Field OW FOR R ORIGINATED	EMEDIAL NAL WELL 575	WORK REPO	ORTS ONL	Y erval C	ompletion Date
H. F Elev. 342	7 T	D 6580 Tubing Depth	Field OW FOR R ORIGIN	EMEDIAL NAL WELL OF STS OIL Str	WORK REPO	ORTS ONL	erval C 56 Oil String De	ompletion Date
F Elev. 342	T ter 2n erval(s)	D 6580 Tubing Depth 6516	Field OW FOR R ORIGIN	EMEDIAL NAL WELL OF STS OIL Str	WORK REPO	ORTS ONL	erval C 56 Oil String De	ompletion Date 11-7-56 pth
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