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FEB 15 1951

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

OIL CONSERVATION COMMISSION

HOBBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|---|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | X | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

February 13, 1951 - Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

Stanolind Oil and Gas Company L. E. Grizzell B. Well No. 1 In the

Company or Operator

Lease

SW/4 NE/4

of Sec. 8

T. 22-S

R. 37-E

N. M. P. M.,

Drinkard

Field

Lea

County.

The dates of this work were as follows: 2-12-51

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on..... 19.....

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On February 10, 1951, the 7" casing in the well prior to deepening was tested with 1125 psi above a packer set at 3360'. At the end of 30 minutes the pressure was still 1125 psi and the test was considered satisfactory.

At 6:30 A. M. on February 11, 1951, 3231' of 5" liner was cemented from 3348' to 6579' with 300 sacks of cement. (over)

Witnessed by T. J. Thigpen Stanolind Oil & Gas Company Head Rsht.

Name

Company

Title

Subscribed and sworn before me this 13th

day of February, 19 51

[Signature]

Notary Public

My Commission Expires November 16, 1954

My commission expires.....

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*

Position Field Engineer

Representing Stanolind Oil and Gas Company

Company or Operator

Address Box "F", Hobbs, New Mexico

Remarks:

APPROVED
FEB 15 1951

[Signature]
Oil & Gas Inspector

Title

Thirty hours later at 12:30 P. M., February 12, 1951, the casing was tested with 1000 psi for 30 minutes. No pressure drop occurred in this time.

After drilling 48' of solid cement, the casing was tested to a depth of 6575' with 1000 psi for 30 minutes. No pressure drop was indicated.

The test was considered satisfactory and arrangements are now being made for completing the well in the Drinkard pay.