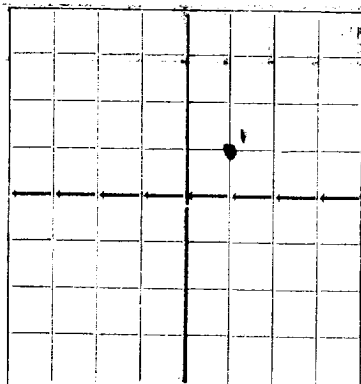


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

LANDRETH PRODUCTION CORPN., **BOX 2077 - FORT WORTH, TEXAS**
 Company or Operator
Laura Grizzell Broman Well No. **1** In **SW 1/4** of Sec. **8**, T. **22-S**
 Lease
 R. **37-E**, N. M. P. M., **PERDUE** Field, **LEA** County.
 Well is **660** feet south of the North line and **660** feet west of the East line of **Lease**
 If State land the oil and gas lease is No. **Private** Assignment No. _____
 If patented land the owner is **Laura Grizzell Broman**, Address **Bunice, New Mexico**
 If Government land the permittee is _____, Address _____
 The Lessee is **LANDRETH Prod. CORPN.,**, Address **Fort Worth, Texas.**
 Drilling commenced **Sept. 24th, 1937** 19____. Drilling was completed **Oct. 25th, 1937** 19____
 Name of drilling contractor **HERSEBACK DRILLING CO.,**, Address **DALLAS, TEXAS**
 Elevation above sea level at top of casing **3417** feet.
 The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from **3325** to **3350 (Gas Show)** 4, from _____ to _____
 No. 2, from **3514** to **3520 (Gas Show)** 5, from _____ to _____
 No. 3, from **3650** to **3739 Pay** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 5/8"	32.75#		20 Per	295	None			Surface Pipe
7" OD	24#	10	Youngs	3473	Texas-Pattern			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10 5/4"	295'	200	Halliburton		
8 1/4"	7"	3473	600	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **0** feet to **3739** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19____
 The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
W. L. Payne, Driller **Bill Morris**, Driller
E. L. Cook

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____

day of **26th** **October, 1937**
Samuel R. Hines
 Notary Public

My Commission Expires _____

Place **Odessa, Texas,** Date **Oct. 26th, 1937**
 Name _____
37 Position **L. A. Neal**
 Representing **Superintendent**
 Company **Landreth Prod. Corp.,**
 Address **Box 1148, Odessa, Texas.**

June 1st, 1939

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	290	290	Sand
290	342	52	Red Rock
342	932	90	Blue Shale and Red Rock
932	998	66	Red Rock
998	1116	118	Red Rock
1116	1238	172	Anhydrite
1238	1465	177	Salt and Anhydrite
1465	1561	96	Broken Salt
1561	1625	64	Anhydrite and Salt
1625	1663	38	Anhydrite
1663	2144	481	Anhydrite and Salt
2144	2172	28	Salt
2172	2375	203	Anhydrite and Salt
2375	2440	65	Anhydrite
2440	2469	29	Broken Lime
2469	2656	187	Anhydrite
2656	2684	28	Anhydrite and Lime
2684	2712	28	Anhydrite
2712	2854	142	Lime
2854	3325	471	Lime
3325	3350	25	Sandy Lime (Gas Showing)
3350	3420	70	Lime
3420	3449	29	Lime
3449	3759	310	Lime

T.D. - 3739

Pay 3650-3739

3514-3520 - Gas Showing