DISTRIBUTION SANTA FE		CONSERVATION COMMUSSION FFOR ALLOWABLE AND	Ebrm C-104 Supersedes Old C-104 and Effective 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
PRORATION OFFICE	-	· · · · · · · · · · · · · · · · · · ·	
SHELL WESTERN E&P INC	······	· .	
P. O. BOX 991, HOUSTO		Other (Please explain)	
New Well Recompletion Change in Ownorship X	Change in Transporter of: Oil Dry C Casinghead Gas Cond		SKELLY UNIT NO. 177
If change of ownership give name and address of previous owner	GULF OIL CORP., P.O. E	30X 2100, HOUSTON, TX 7700	1
I. DESCRIPTION OF WELL AND	LEASE	Formation Kind of Lease	·
GRIZZELL	1 PENROSE SKEL		or Fee FEE
Location Unit Letter J : 10	980 Foet From The SOUTH L	ine and 1980 Feet From T	e EAST
	ownship 22-5 Range	37-Е , ммрм,	LEA Coun
Rome of Authorized Transporter of O	RTER OF OIL AND NATURAL G	Address (Give address to which approve	
SHELL PIPE LINE Name of Authorized Transporter of C	Casinghead Gas 📄 of Dry Gas 🔀	P. O. BOX 1910, MIDLAND Address (Give address to which approve	
GETTY OIL COMPANY	Unit Sec. Twp. P.ge.	P. O. BOX 1404, HOUSTON	
If well produces oil or liquids, give location of tanks.	<u>I 8 22-5 37-E</u>		7-16-54
	with that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Some Plesty. Diff. Fre
Drite Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevatic (DF, RKB, RT, GR, ctc.)	Name of Producing Formation	Tep Oll/Gas Pay	Tubing Depth
Perforguens			Depth Casing Shoe
F GHORA AND	·		
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACK5 CEMENT
			· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·		
V TEST FATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a	nd must be equal to or exceed top a
V. TEST BATA AND REQUEST I OIL WELL.	able for this c	after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
OIL WELL Duie First New Oil Hun To Tanks	able for this of Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, eic.)
OIL WELL	able for this c	depth or be for full 24 hours)	
OIL WELL Duie First New Oil Hun To Tanks	able for this of Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, eic.)
OIL WELL Dute First New Oil Hun To Tanks Length of Test	able for this of Date of Tost Tubing Pressure	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	, etc.) Choke Size
OIL WELL Dute First New Oil Hun To Tanks Length of Test	able for this of Date of Tost Tubing Pressure	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	, etc.) Choke Size
OIL WELL Duto First New Oil Hun To Tanks Longth of Tost Actual Fred. During Test GAS WELL Actual Fred. Tost-MCF/D	able for this of Date of Test Tubing Pressure Cil-Bble.	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	, etc.) Choke Size Gas - MCF
OIL WELL Dute First New Oil Run To Tanks Longth of Tost Actual Prod. During Test GAS WELL	able for this of Date of Test Tubing Pressure Cil-Bbls.	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	, etc.) Choke Size Gas-MCF Gravity of Condensate
OIL WELL Duto First New Oil Hun To Tanks Longth of Tost Actual Fred. During Test GAS WELL Actual Fred. Tost-MCF/D	able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	, etc.) Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Hun To Tanks Length of Tost Actual Fred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Method (pitot, back pr.) M. CENTIFICATE OF COMPLIAN L bareby certify that the rules and	able for this of Date of Test Tubing Pressure Cil-Bbls. Longth of Test Tubing Pressure (Shut-in) NCE	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls, Bbls, Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED APR 3	ctc.) Choke Size Gze-MCF Gravity of Condensate Choke Size FION COMMISSION 0 1984
OIL WELL Date First New Oil Hun To Tanks Length of Tost Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) /I. CENTIFICATE OF COMPLIA 1 hereby certify that the rules and Coursession have been complied	able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONSERVA APPROVED APPROVED ORIGINAL SPON BY	ctc.) Choke Size Gos-MCF Gravity of Condensate Choke Size FION COMMISSION 0 1984 19 LD BY JEARY SEXTON T SUPER VISOR
OIL WELL Date First New Oil Hun To Tanks Length of Tost Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) /I. CENTIFICATE OF COMPLIA 1 hereby certify that the rules and Coursession have been complied	able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONSERVA APPROVED APPROVED ORIGINAL SPGN DISTRICT TITLE	ctc.) Choke Size G28-MCF Gravity of Condensate Choke Size FION COMMISSION 0 1984 19 ED BY JEARY SEXTON T SUPERVISOR
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OIL WELL Date First New Oil Hun To Tanks Length of Tost Actual Prod. During Test GAS WELL Actual Prod. Test-14CT/D Testing Method (pitor, back pr.) VI. CENTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is itue and complete to the Commission have been complied above is itue and complete to the Commission have been complied to the Commission have been complied to the Commission have been complied to the Commission have been complete to the complete to the Commission have been complete to the complete	able for this of Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. A. J. FORE gradure)	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONSERVA APPROVED APPROVED APPROVED DISTRICT TITLE This form is to be filed in company Well, this form must be accompany Well, this form must be accompany	ctc.) Choke Size Gos-MCF Gravity of Condensate Choke Size FION COMMISSION 0 1984 19 ED BY JEARY SEXTON T SUPER VISOR Dempliance with RULE 1104. Isolo for a newly drilled or deep ied by a tabulation of the dowle- ience with RULE 111.
OIL WELL Date First New Oil Hun To Tanks Length of Tost Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) /I. CENTIFICATE OF COMPLIAN 1 hereby certify that the rules and Commission have been complied above is true and complete to the SUPERVISOR REGUL	able for this of Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. A. J. FORE gradure)	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONSERVA APPROVED APPROVED APPROVED DISTRICT TITLE This form is to be filed in company Well, this form must be accompany Well, this form must be accompany	choke Size Gos-MCF Gravity of Condensate Choke Size FION COMMISSION 0 1984 19 ED BY JEARY SEXTON T SUPERVISOR Dempliance with RULE 1104. able for a newly drilled or despin- ience with RULE 111. t be filled out completely for a 1

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State and the

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EW MEXICO OIL CONSERVATION COMM JION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distance	s must be fr	om the out	er boundarie	s of the Section	on.		
Operator				Lease		········	· · · · · · · · · · · · · · · · · · ·	Well-Ho.	
SHELL WES	TERN E&P 1	INC.		GR	IZZELL				1
Jnit Letter Sec	tion	Township		Fang		County			<u>+</u>
J	8	2	2-S		37-E		LEA		
ctual Foctage Location	of Well:	- #		<u>1_,</u> , .,					
1980 fee	et from the	SOUTH	line and	19	80	feet from the	EAST	1,	
round Level Elev.	Producing Fo		T	Pool		icer nom me		line Dedicated Acreac	
3418' DF	PEN	ROSE SKELLY	(PEN	ROSE SK	FLLY		40	
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dated by comm	No If a	nswer is "yes	i type of	consolie					
If answer is " this form if new No allowable w forced-pooling, sion.	ill be assign	ed to the well	until all	interests	have bee	n consolida	ated (by comm	unitization u	nitization
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