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## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL BASIS		Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.  LAND OFFICE			5 11 21 AM 255
IRANSPORTER OIL GAS			-2 HII DJ
OPERATOR			
I. PRORATION OFFICE	,		
Cherator Colf Cil Corporation	ori		
Address  180x 070, Nobbs, Ne	v Manet no		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of:  Oil Dry Gas		dur - formerly South
Change in Ownership	Casinghead Gas Conden		t 8 Well Holf0
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Num	ne, Including Formation Kin	nd of Lease
South Penrose Shall	Ly Unit 182 Pen	rose Skelly - Grayburg Sto	rte, Federal or Fee <b>Fee</b>
Control Contro	60 Feet From The south Line	e and <b>1980</b> Feet From The _	east
Line of Section <b>8</b> , To	wnship <b>225</b> Range	37E , NMPM, Los	County
I DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	EFFEC S	TIVE JANUARY 31, 1977, LY OIL COMPANY MERGE
Mame of Authorized Transporter of Ci	or Condensate	Address (Give address to which approved c	GETTY OIL COMPANY.
Sucl. Pipeline Com		Address (Give address to which approved of	
Skelly Oli Company		Box 1135, Eurice, New	lienci co
It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? When	Unknown
If this production is commingled w	ith that from any other lease or pool,	<u> </u>	R-767-A
V. COMPLETION DATA	Oil Well Gas Well	New Well Workever Deepen Pl	ug Back   Same Res'v.   Diff. Res'v.
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
Date Spudded			
Pool	Name of Producing Formation	Top Cil/Gas Pay Tu	abing Depth
Perforations		De	epth Casing Shoe
	<del></del>	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and opth or be for full 24 hours)	must be equal to or exceed top allow-
ONL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	c.)
Length of Test	Tubing Pressure	Casing Pressure CI	noke Size
		Water-Bbls. G	us - MCF
Actual Prod. During Test	Cil-Bbls.	wdter - Bois.	400 - WO
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	hoke Size
. esting method (prot, order pr.)	Tubing Treebato		
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUST 1	, 19
		BY PROPERTY	amy
1800 1	7 1	TITLE Supervisor.	detrict fl
10 Martha 11.		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Area Production Hanager		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
(Title) Mily 13, 1965		able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CAMPARTY JANUARY E CO. REELY JA GORBOOK CONT. C SECONOMINA CONTROL COMPARTY.

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