## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
PILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

SHELL OIL COMPANY

WELL X

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER \_\_\_

FORM REMEDIAL WORK

OR ALTER CASING

WELL

P. O. BOX 991, HOUSTON, TX 77001

## OIL CONSERVATION DIVISION

CHANGE PLANS

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SANTAFE	SANTA FE, NEW MEXICO 87501
FILE	
U.\$.G.\$.	

NOTICE OF INTENTION TO:

SUNDRY NOTICES AND REPORTS ON WELLS

[DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR.

USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 · Revised 10-1-78
	State State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  M FOR PROPOSALS TO DRILL ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OTHER-	8, Farm or Lease Rame
NY	GRIZZELL 9. Well No.
HOUSTON, TX 77001	5 10. Field and Pool, or Wildcat
. 3190 FEET FROM THE NORTH LINE AND 550 FEET FROM	PADDOCK
INE. SECTION 8 TOWNSHIP 22-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)  3415 DF	12. County LEA
Check Appropriate Box To Indicate Nature of Notice, Report or Other Community of the Commun	ner Data r report of:
	ALTERING CASING

PLUG AND ABANDONME

OPEN ADDITIONAL PAY AND ACIDIZE 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEZ RULE 1603.

- Clean out to 5242'. Spot 300 gals 15% NEA double inhibited acid across zones to be perforated.
- Perforate from the top down 5030' to 5216' (178 holes). 2.
- Acidize new Paddock perforations w/4,000 gals 15% inhibited NEA. Acidize perforations 5198' to 5235' w/3,000 gals 15% NEA. Acidize perforations 5132' to 5170' w/3,000 gals 15% NEA. Acidize perforations 5105' to 5117' w/2,000 gals 15% NEA.

4. Install production equipmen	t and return well to production.	
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18. I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
A COL	FORE TITLE SUPERVISOR REG. & PERMITTING	DATE JUNE 13, 1983
ORIGINAL SIGNED BY JERRY SEX	ION	JUN 1 7 1983
TIONS OF APPROVAL, IF ANY	TITLE	
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