Form	C-103	
------	-------	--

## OIL CONSERVATION COMMISSION

Santa Fe, Now Mexico



\_\_\_\_\_

Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

**MISCELLANEOUS REPORTS ON WELLS** 

Indicate nature of report by checking below. 11

EPORT ON BEGINNING DRILLING OPERA- TIONS	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWIS	E
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL		
Kovender	12, 1947 Hobbs, New Mexico	
OIL CONSERVATION COMMISSION, ANTA FE, NEW MEXICO. Tentlemen:	Date Plac	e
ollowing is a report on the work done and the results of <b>Shell Oil Company, Incorporated L.</b> Company or Operator		
	, T <b>22-8</b> , R <b>37-E</b> ,	N. M. P. M.,
Patient Field, Len		County.
"he dates of this work were as follows: 10-6 thr	nuch 10-11-47	
Acidised through casing perforations f stages. Swabbed 104 barrels oil in 8	hours, cut 5% BS and acid water. Ad	idized
Acidised through casing perforations f stages. Swabbed 104 barrels oil in 8 through casing perforations from 5170 Swabbed 211 barrels fluid in 24 hours gas oil ratio available.	From 5235 to 5229 with 750 gallons at hours, cut 5% BS and acid water. At to 5160 with 1000 gallons acid in 2 with average cut 12% water and 3% BS	sidized stages. 3. No
Acidised through casing perforations f stages. Swabbed 104 barrels oil in 8 through casing perforations from 5170 Swabbed 211 barrels fluid in 24 hours gas oil ratio available.	From 5235 to 5229 with 750 gallons at hours, cut 5% BS and acid water. At to 5160 with 1000 gallons acid in 2 with average cut 12% water and 3% BS	idized stages. S. No action For Title
Acidised through casing perforations f stages. Swabbed 104 barrels oil in 8 through casing perforations from 5170 Swabbed 211 barrels fluid in 24 hours gas oil ratio available. Vitnessed by John Perchouse Shal Name	From 5235 to 5229 with 750 gallons at hours, cut 55 BS and acid water. At to 5160 with 1000 gallons acid in 2 with average cut 125 water and 35 BS L O11 Company. Incorporated Production Company I hereby swear or affirm that the information is true and correct.	idized stages. S. No action For Title given above
Acidised through casing perforations f etages. Swabbed 104 barrels oil in 8 through casing perforations from 5170 Swabbed 211 barrels fluid in 24 hours gas oil ratio available. Vitnessed by John Perchouse Shal Name	From 5235 to 5229 with 750 gallons at hours, cut 55 BS and acid water. At to 5160 with 1000 gallons acid in 2 with average cut 125 water and 35 BS L O11 Company. Incorporated Production Company I hereby swear or affirm that the information is true and correct.	idized stages. S. No ritle given above
Acidised through casing perforations f etages. Swabbed 104 barrels oil in 8 through casing perforations from 5170 Swabbed 211 barrels fluid in 24 hours gas oil ratio available. Vitnessed by John Perchouse Shal Name	Tron 5235 to 5229 with 750 gallons at hours, cut 5% BS and acid water. At to 5160 with 1000 gallons acid in 2 with average cut 12% water and 3% BS         1 011 Company, Incorporated Production         Company         I hereby swear or affirm that the information is true and correct.         17 Name       M. C. Brunner	sidized stages. S. No Title given above
Acidised through casing perforations f stages. Swabbed 104 barrels oil in 8 through casing perforations from 5170 Swabbed 211 barrels fluid in 24 hours gas oil ratio available. Witnessed by John Perchouse Shal Name Subscribed and sworn before me this 12th day of November, 19 4 Mane	From 5235 to 5229 with 750 gallons at hours, cut 5% BS and acid water. At to 5160 with 1000 gallons acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS and acid in 2 with average cut 12% water and 3% BS are and 3% BS and acid in 2 with average cut 12% water and 3% BS are and 3% BS ar	idized stages. S. No Action For Title given above Mel corporated
Acidised through casing perforations f stages. Swabbed 104 barrels oil in 8 through casing perforations from 5170 Swabbed 211 barrels fluid in 24 hours gas oil ratio available. Witnessed by John Perchouse Shal Name Subscribed and sworn before me this 12th day of November, 19 4 Mune Notary Public Notary Public	From 5235 to 5229 with 750 gallons at hours, cut 55 B5 and acid water. At to 5160 with 1000 gallons acid in 2 with average cut 125 water and 35 B5 1 611 Company. Incorporated Production Company I hereby swear or affirm that the information is true and correct. 1 Name M. C. Brunner M. C. Brunner Company Position District Superintendent Representing Shall Oil Company. Incorporator	idized stages. S. No ritle given above me corporated