JASY AND MINERALS DEPARTMENT

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DISTRIBUTION			
SANTA FE			
FILE			
U.1.G.1.		I	L.
LAND OFFICE		<u> </u>	
TAAHSPORTER	OIL	<u> </u>	<u> </u>
	GAS		
CPE MATION			
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P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE						
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Ι.	PADRATION OFFICE						
	SHELL WESTERN E&P INC.						
	P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)						
	Reason(s) for filing (Check proper box						
	New Well	Change in Transporter of: FORMER DRY GAS TRANSPORTER:					
	Recompletion Change in Ownership	ompletion Cil Dry Co. A EL PASO NATURAL GAS CO.					
	If change of ownership give name and address of previous owner						
IJ.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F		Lease No			
	GRIZZELL 6 BLINEBRY SUBSTRACT FOR						
	Unit Letter I : 2200 Feet From The SOUTH Line and 420 Feet From The EAST						
	Line of Section 8 To	vaship 22_S Range	37-E , NMPM.	LEA County			
73	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15				
	Name of Authorized Transporter of Cli			approved copy of this form is to be sent)			
	SHELL PIPE LINE CORP. Name of Authorized Transporter of Castinghead Gas		P.O. BOX 1910, MIDLAND, TX 79701 Address (Give address to which approved copy of this form is to be sent)				
	TEXACO PRODUCING INC.		P.O. BOX 1137, EUNICE, NM 88231				
į	if well produces oil or liquids, the location of tanks.	Unit Sec. Twp. Rge. I 8 22-S. 37-F	Is gas actually connected? YES	4-12-86			
:	If this production is commingled wit	h that from any other lease or pool,					
;;. 	COMPLETION DATA Oil Well 'Gas Well 'New Well 'Workover Deepen 'Plug Back Same Res't, Diff. Res						
	Designate Type of Completio	IDate Compl. Ready to Prod.	Total Depth	P.B.T.D.			
				· · · · · · · · · · · · · · · · · · ·			
	Levations (DF, RK3, RT, GR, etc.)	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth			
	Perforations		Depth Casing Shoe				
}		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	_DEPTH SET	SACKS CEMENT			
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	T. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ga*-MCF			
.L				•			
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate							
	Actual Prod. Teet-MCF/D	Tendin of lest	Esta. Colicanation model				
	Testing Method (pitat, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-12)	Choke Size			
L CERTIFICATE OF COMPLIANCE		11	RVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	SFP 2. 1985 . 10			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON					
		TITLE	STRICT I SUPERVISOR				
Adie Custia de A. J. FORE				od in compliance with nucl 1104.			
			If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation				
SUPERVISOR REG. & PERMITTING			tosts taken on the well in accordance with MULE 111.				
(Title) AUGUST 28, 1986 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted walls.				
			Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition				
			Separate Forms C-104 must be filled for each pool in multiple completed wells.				

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