## CHERGY AND MINERALS DEPARTMENT

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**. ** ***** ***				
DULLETON				
SANTA FE				
TILE				ĺ
U.S.U.S.	<u> </u>			
LAHO OFFICE				
TAAHSPORTER	OIL	I =		
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## OIL CONSERVATION DIVIS "N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

I.	CPERATION PAGNATION OFFICE	AUTHO	RIZATI	ON TO TRANSF	PORT OIL	IUTAN DNA	RAL GAS					
	SHELL WESTERN E&P INC	SHELL WESTERN E&P INC.										
	P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)											
	Sew Well	Change in Transporter of:										
	Recompletion X  Change in Ownership	Cil Cazinghe	eod Gas	Dry Co Conder	$\approx$ 1							
	If change of ownership give name and address of previous owner											
⊒.	DESCRIPTION OF WELL AND	LEASE		· · · · · · · · · · · · · · · · · · ·	•		•	- :				
•	Lease Name	well No. Pool Name, including										
i	GRIZZELL	<u> </u>	<del></del>	DRIN	KARD		*******	(dt 1.44				
	Unit Letter I : 2200 Feet From The SOUTH Line					420	_ Feet From T	h• EAST	<del></del> -			
	Line of Section 8 T. A	mahip 22	?-S	Range	37-E	, нири,	<u>LE</u>	A	Counts			
п.	DESIGNATION OF TRANSPORT		AND			ive address s	o which approv	ed copy of this form is	to be sent)			
	SHELL PIPE LINE CORP.			P.O. BOX 1910, MIDLAND, TX 79701  Address (Give address to which approved copy of this form is to be sent)								
į	TEXACO PRODUCING INC.	TEXACO PRODUCING INC.			i		EUNICE,					
	If well produces oil or liquids, give location of tanks.	Unit Sec	- !¬ 8	22-S: 37-E	ls gas actu	YES	d? Whe	4-12-86				
	If this production is commingled wit	h that from a			L		number:	DHC-617	1200			
	COMPLETION DATA		Dil Well		New Well	, Mortovet	Deepen	Plug Beck Some Re	N DUNG			
	Designate Type of Completio		Х	1	1	• X	1	1 1	X			
	Dene Specialed	Dete Compl. I	-		Total Dept			P.B.T.D.				
	6-15-52  Lavations (DF, RK3, RT, GR, etc.)	4-12-86  Name of Producing Formation			Top OII/Gas Pey			Tubing Depth				
į	3407' GR	DRINKARD		KARD	6418'			6280'				
	6418' - 6511'				Depth Casing Shoo			; I				
į	TUBING, CASING, AND											
	HOLE SIZE			BING SIZE		DEPTH SE	T	SACKS CE	MENT			
ļ	17-1/2" 11"	13-3/8" 8-5/8"	(32.4			225 <sup>†</sup> .		300 SX NEAT	ΩΩ ΝΕΔΤ			
1	7-7/8"	5-1/2"		(15.5#)	(25	589' - 65	36')	400 SX 4% + 3				
[	TEST DATA AND REQUEST FO	R ALLOWA	BLE					ind must be equal to or	exceed top allo			
						Producing Method (Flow, pump, gas lift, etc.)						
	4-12-86	4-19-86			PLUNGER L		LUNGER LI	LIFT				
Ī	Length of Test  24 HRS  30  Actual Pred, During Test  Cil-Bbls.			Cosing Pressure		•	Choke Size					
			Water-Bbls.			Gas-MCF						
		3			0			50				
_	GAS HELL											
	Actual Prod. Test-MCF/D	Length of Tee	.t		Bbls. Cond	ensate/AMCF	·	Gravity of Condensate	1			
	Testing Method (pitot, back pr.)	Tubing Press	m • ( gpr	it-in)	Casing Pre	sewe (Bbat-	·1¤)	Choke Sixe				
i. CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION  APPROVED JUN 2 0 1986 . 19							
I hereby certify that the rules and regulations of the Oil Conservation												
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY ORIGINAL SIGNED BY JERRY SEXTON							
SUPERVISOR REG. & PERMITTING					TITLE DISTRICT I SUPERVISOR							
					This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen: well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.  All sections of this form must be filled out completely for allow				led or deepen: of the deviation			
									-	(Title)		
JUNE 16, 1986					Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition							

Separate Forms C-104 must be filed for each pool in multiple completed wells.