

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

6. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒	GAS WELL ☐		
8. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐	WORK OVER ☒	GRIZZELL	
DEEPEN ☐	PLUG BACK ☐	9. Well No.	
DIFF. RESVR. ☒	OTHER ☐	6	

9. Name of Operator		10. Field and Pool, or Wildcat	
SHELL WESTERN E&P INC.		DRINKARD	
11. Address of Operator			
P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)			
12. Location of Well			

UNIT LETTER	I	LOCATED	2200	FEET FROM THE	SOUTH	LINE AND	420	FEET FROM		12. County	LEA
EAST		LINE OF SEC.	8	TWP.	22-S	AGE.	37-E	NMPM			

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-15-52	7-15-52	4-12-86	3407' GR	-----

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6541'	-----	-----	-----	X	-----

24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
6418' - 6511' (DRINKARD)				NO

26. Type Electric and Other Logs Run	27. Was Well Cored
-----	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	225'	17-1/2"	300 SX NEAT	-----
8-5/8"	32#	2798'	11"	1300 SX 4% GEL + 300 SX NEAT	-----

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2589'	6536'	700		2"	6280'	6280'

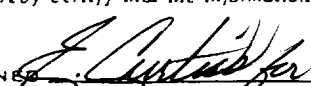
31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6418' - 6511' (4 - 21 GRAM JSPF)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	6418' - 6511' ACD W/300 GALS 15% HCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-12-86		PLUNGER LIFT				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-19-86	24	1"	-----	3	50	0	16,667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	30	-----				40.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	

35. List of Attachments
C-104(5), C-103(3), C-102(3)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 16, 1986

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5011'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6018'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6323'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	SFC SAND, CALICHE & RED BEDS				
260	1150	890	RED BEDS & ANHYDRITE				
1150	2048	898	ANHYDRITE & SALT				
2048	2805	757	ANHYDRITE				
2805	6541	3736	DOLOMITE				

RECEIVED
JUN 19 1986
C.C.D.
HOBB'S OFFICE