

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Firm or Lease Name GRIZZELL
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 6
4. Location of Well UNIT LETTER I 2200' FEET FROM THE SOUTH LINE AND 420 FEET FROM THE EAST LINE, SECTION 8 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3407' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input checked="" type="checkbox"/> INSTALLED PLUNGER LIFT, RECOMPLETED TO DRINKARD, ACD & DHC'D W/BLINEBRY (DHC-617)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-03-86: Set collar stop @ 6206'. Installed plunger lift and returned well to production.
- 3-19-86: Pulled collar stop @ 6206'. Closed sliding sleeve valve @ 6241'. Ran fishing tool - unable to pull blanking plug in "J" Nipple @ 6272'. Opened sleeve, set collar stop. Left well flowing to batt.
- 4-08-86: Pulled collar stop & blanking plug, closed sliding sleeve.
- 4-11-86: Ran BHP of Drinkard. Acd Drinkard perfs 6418' - 6511' w/300 gals 15% HCl-NEA.
- 4-12-86: Opened sliding sleeve @ 6241'. Set collar stop @ 6210'. Started well producing as a downhole commingled Blinebry/Drinkard producer thru plunger lift equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Curtiss A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 16, 1986

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 20 1986

CONDITIONS OF APPROVAL, IF ANY: