

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Firm or Lease Name GRIZZELL
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 6
4. Location of Well UNIT LETTER I 2200' FEET FROM THE SOUTH LINE AND 420 FEET FROM THE EAST LINE, SECTION 8 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Whichever BLINEBRY OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3407' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER RE-OPEN DRINKARD, ACID TREAT, TEST PUMP ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*WE PROPOSE TO RE-OPEN THE DRINKARD ZONE (TA'D 6/65) AND TEST PUMP TEMPORARILY TO OBTAIN RATES AND PRESSURES PREPARATORY TO DOWNHOLE COMMINGLING APPLICATION WITH BLINEBRY PRODUCTION.

1. Pull production equipment.
2. Take static BHP survey of Blinebry formation.
3. Acidize Blinebry perf's 5388' - 5908' w/3000 gals 15% HCl-NEA.
4. Retrieve standing valve in PSI Type "J" Nipple @ 6272'.
5. Take static BHP survey of Drinkard formation. Proceed if pressures are compatible.
6. Acidize Drinkard perf's 6418' - 6511' w/3000 gals 15% HCl-NEA + 400# rock salt.
7. Install production equipment and return well to production as a temporary downhole commingled Blinebry/Drinkard producer. Application to permanently downhole commingle will be made when production allocations can be established.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 17, 1986

ORIGINAL SIGNED BY JOSEY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 21 1986

RECEIVED
JAN 20 1986
O.C.D.
HOBBS OFFICE