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December 1, 1966

DISTRIBUTION	•	ONSERVATION COMMISSIC	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE BANGETUE 9: 9: 9:	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE			0.4.5
U.S.G.S.		NSPORT OIL AND NATURAL (GAS
LAND OFFICE	UEB	E 11 35 4W 00	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
Shell Oil Company Address P. O. Box 1509, M. Reason(s) for filing (Check proper	(Western Division) idland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:	del Pose telsos	Wish Pressure Cas
Recompletion	Oil Dry Ga		High Pressure Gas.
Change in Ownership	Casinghead Gas X Conden	sate Skelly takes I	ow Pressure Gas.
If change of ownership give nar and address of previous owner			
I. DESCRIPTION OF WELL A	ND LEASE	ormation Kind of Leas	se Jegse No.
Lease Name	Well No. Pool Name, Including Fo	l	_
Grizzell	6 Blinebry (Gas)	Blinebry State, 1 cast	a. o o
Location Unit Letter;;	200 Feet From The south Lin	e and 420 Feet From	The east
Line of Section 8	Township 22-8 Range	37-E , NMPM,	Lea County
II. DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL GA	ıs	I and the form is to be contil
Name of Authorized Transporter of	f Oil or Condensate	Address (Give address to which appro	
Shell Pipe Line Con	peration	P. O. Box 1598, Hobbs	oved copy of this form is to be sent)
Name of Authorized Transporter of Reference Control Co	f Casinghead Gas or Dry Gas (**) Campany	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal., New Mexico 88252 P. O. Box 1135, Eunice, New Mexico 88231	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 8 22-8 37-E	Is gas actually connected?	hen September 9, 1966
If this production is commingle	d with that from any other lease or pool,	<u></u>	PC - 218
V. COMPLETION DATA Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	ic.)		Depth Casing Shoe
Perforations		D CENEVITING DECORD	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINGE	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
			/ATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19	
	lied with and that the information given to the best of my knowledge and belief.	1 11 -	
		TITLE	
	Signed By AGRONE W W Lagrens		in compliance with RULE 1104. lowable for a newly drilled or deeper
(Signature)		I is at a form much be secon	wanted by a fabiliarion of the garage.
Division Prod	uction Superintendent	- All sections of this form	must be filled out completely for alle
Original K. W. 1	Signed By AGRONE K. W. Lagrence (Signature)	TITLE This form is to be filed i If this is a request for all well, this form must be accome the taken on the well in accome the second that taken on the well in accome the second that taken on the well in accome the second that taken on the well in accome the second that taken on the well in accome the second taken on the well in accome the second taken on the well in accome the second taken	lowable for a newly drilled or deep apanied by a tabulation of the devi cordance with RULE 111. must be filled out completely for a

able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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