-	NO. OF TOPIES RECEIVED	, [.]			
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
				Supersedes Old C-104 and C-110	
	FILE		AND .	Effective 1-1-65	
	U.S.G.S.	D OFFICE			
r.	LAND OFFICE				
	RANSPORTER OIL Request temporary approval to commingle condensate pending formal approval from Commission.				
-	GAS ICTMAL Approval from Commission.				
- H - L_	perator				
	Shell Oil Company (Western Division)				
	^{ddreas} Р. О. Вод 1509, Midland, Teza s 7970 1				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well Change in Transporter of: Re-Classified irom Blinebr				m Blinebry (Oil) to	
	Recompletion	Oil Dry Gas	[$[$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $]$ $[$ $]$ $[$ $]$ $]$ $[$ $]$ $[$ $]$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $]$ $[$ $]$ $[$ $]$ $]$ $[$ $]$ $[$ $]$ $]$ $[$ $[$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $[$ $]$ $[$		
Change in Ownership Casinghead Gas Condensate					
L.					
	change of ownership give name nd address of previous owner				
$\mathbf{E} = \frac{1}{2} \frac{1}{$				22116	
	I. DESCRIPTION OF WELL AND LEASE Lease Name Grizzell Grizzell Unit Letter I 2200 Feet From The South Line and 420 Feet From The				
	Line of Section $\hat{8}$, Tow	nship 22S Range 3	3 7E , NMPM, 1	Lea County	
1	Line of Section O , How				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Cil cr Condensate 🕅 Address (Give address to which approved copy of this form					
; ;				P. O. Box 1598, Hobbs, New Mexico 88240	
			P. O. Box 1384, Jal, New Mexico 88252		
-1	El Paso Natural Gas Co	* *	Is gas actually connected? Whe		
	li well produces oil or liquids, give location of tanks.	I 8 228 37E		September 9, 1966	
i	· · · · · · · · · · · · · · · · · · ·	h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA			· · · · · · · · · · · · · · · · · · ·	
Γ	Designate Type of Completio	n - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Ļ		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spuided Re-Classified as Gas W		6541'	6280'	
-	Pool	Name of Froducing Formation	Top XH /Gas Pay	Tubing Depth	
	Blinebry (Gas)	Blinebry	53881	6280'	
-	Perforations			Depth Casing Shoe	
_	5388' - 5908' (Gross) 6536' TUBING, CASING, AND CEMENTING RECORD				
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-	17 1/4"	13 3/8"	255'	300	
-	<u> </u>	8 5/8"	2798'	1300	
	7 7/8"	5 1/2"	65361	700	
Ļ		2"	62801	·	
		DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo			
-	OH. WFIL able for this depth or be for full 24 hours) Jate First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			(t. etc.)	
	Late First New Oil Hun . o Tanks			.,,	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Frod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
		<u> </u>			
	GAS WELL				
ŗ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1725	24	L	43 deg. API	
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure	Casing Pressure	Choke Size	
Ĺ	Back Flessure			· · · · · · · · · · · · · · · · · · ·	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19	
	above is true and complete to the best of my knowledge and belief		BY		
			TITLE		
		2 /		This form is to be filed in compliance with RULE 1104.	
	KW. Lagrone K. W. Lagrone		If this is a request for allowable for a newly drilled or deepened		
	(Sign	ature)	 Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply 		
	Division Production S	uperintendent			
-	September 12, 1	tle) 96 6			
	ميتعم الاندريات بالاستنجار الالاريان				
	(1)	ute)			
			completed wells.		