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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Grizzell
3. Address of Operator P. O. Box 1858, Roswell, New Mexico	9. Well No. 6
4. Location of Well UNIT LETTER I , 2200 FEET FROM THE south LINE AND 420 FEET FROM THE east LINE, SECTION 8 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3417' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Continuation of Proposed Operation	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and packer.
2. Drill out CIBP set at 6300'. Set Model D packer with expendable plug in place at 6280'.
3. Perforate Blinebry with one 3/8" JS at 5388', 5392', 5397', 5399', 5438', 5442', 5451', 5455', 5467', 5478', 5479', 5500', 5503', 5515', 5541', 5545' (16 holes).
4. Run tubing and packer and retrievable BP at 5600'. Acidize with 2,000 gallons 15% NEA in twenty 100-gallon stages using 2 RCN balls per stage.
5. Swab test.
6. If warranted, run 3" frac tubing and FBRC and fracture treat with 15,000 gallons lease crude containing 1#/gallon 20-40 mesh radioactive sand + 1/20#/gallon Mark II Adomite. Use 2200 HHP and maintain maximum injection rates. Flush frac to formation with no overflush.
7. Swab test. Pull tubing, packer and retrievable bridge plug.
8. Run production tubing and land into Model D packer. Place on production by flowing Drinkard through tubing, and Blinebry through casing-tubing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By C. R. Coffey C. R. Coffey TITLE Acting District Exploitation Engineer DATE June 21, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: