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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 24 11 49 AM '65

I. Operator
Shell Oil Company
Address
P. O. Box 1858, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grizzell	Well No. 6	Pool Name, Including Formation Blinebry (Oil)	Kind of Lease State, Federal or Fee Fee
Location Unit Letter I ; 2200 Feet From The south Line and 420 Feet From The east Line of Section 8 , Township 22S Range 37E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1598, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135, Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 8	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When July 11, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X			X		X		X
Date Start Operation June 1, 1965 Started	Date Compl. Ready to Prod. July 11, 1965		Total Depth 6541'		P.B.T.D. 6280'			
Pool Blinebry (Oil)	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5388'		Tubing Depth 5667'			
Perforations 5388'-5908' (Gross)					Depth Casing Shoe 6536'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4"	13 3/8"		255'		300			
11"	8 5/8"		2798'		1300			
7 7/8"	5 1/2"		6536'		700			
	2"		5667'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks July 11, 1965	Date of Test July 11, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 750 psi	Casing Pressure -	Choke Size 15/64"
Actual Prod. During Test 34 BO + 14 BW	Oil - Bbls. 34	Water - Bbls. 14	Gas - MCF 923

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By

S. B. Deal

S. B. Deal

(Signature)

Division Production Superintendent

(Title)

July 20, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.