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## NEW MEXICO OIL CONSERVATION COMMISSION

SEP 3 1 31 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Shell Oil Company - Western Division</b> 3. Address of Operator <b>P. O. Box 1509, Midland, Texas</b> 4. Location of Well UNIT LETTER <b>I</b> , <b>2200</b> FEET FROM THE <b>south</b> LINE AND <b>420</b> FEET FROM THE <b>east</b> LINE, SECTION <b>8</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3417' df</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Grizzell</b> 9. Well No. <b>6</b> 10. Field and Pool, or Wildcat <b>Blinebry (Gas)</b> 12. County <b>Lea</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER <b>Recomplete from Blinebry (oil) to Blinebry (gas) and dual with Drinkard</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 31, 1965, through August 9, 1965

1. Killed well. Circulated sand of packer and pushed out expendable plug.
2. Ran 197 jts. (6270') 2", EUE, 8rd, J-55 tubing landed at 6280' with 10,000 psi on seals; type J nipple at 6272'; Model L sliding sleeve valve at 6241'; one 4', one 6', and one 8' sub below top joint of tubing.
3. Swabbed well and recovered load.
4. Four-Point test, Blinebry (gas). CAOPP 1725 MCF/D plus 1 bbl. condensate. GLR 168,818. 66 degrees API gravity.
5. Now taking packer leakage test.
6. Please cancel Blinebry (oil) allowable.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

N. W. Harrison

District  
Exploitation Engineer

8/27/65

SIGNED

TITLE

DATE

Western Division

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: