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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Jul 21 11 49 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)1. OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator

Shell Oil Company

3. Address of Operator

P. O. Box 1858, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER I, 2200 FEET FROM THE south LINE AND 420 FEET FROMTHE east LINE, SECTION 8 TOWNSHIP 22S RANGE 37E NMPM.

7. Unit Agreement Name

-

8. Farm or Lease Name

Grizzell

9. Well No.

6

10. Field and Pool, or Wildcat

Blinebry (Oil)

15. Elevation (Show whether DF, RT, GR, etc.)

3417' DF, 3407' GR, 3419' KB

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 1, 1965 thru July 11, 1965.

Recompleted from Drinkard to Blinebry Oil.

1. Pulled tubing.
2. Set CIBP at 6300' and capped w/cement.
3. Perforated 5823', 5831', 5835', 5837', 5841', 5857', 5874', 5878', 5885', 5896', 5897', 5904', 5908', w/one 3/8" JSPP.
4. Ran tubing w/Sweet HD-100 packer and HHD and set at 5725'.
5. Treated w/1000 gallons 15% NEA in ten 100-gallon stages using ball sealers.
6. In 8 hours swabbed 4 BO.
7. Pulled tubing and packer.
8. Set retrievable BP at 5815'.
9. Perforated 5697', 5699', 5705', 5725', 5731', 5741', 5744', 5754', 5763', 5765', 5776', 5785', 5792', 5799', 5801' w/one 3/8" JSPP.
10. Ran tubing w/packer and HHD and set at 5625'.
11. Treated w/1500 gallons 15% NEA in fifteen 100-gallon stages using ball sealers.
12. Pulled tubing, packer and retrievable bridge plug.
13. Ran 3" frac tubing and set at 5630'.
14. Treated w/20,000 gallons lease crude containing 1#/gallon 20-40 radioactive sand and 1/20# Mark II Adomite/gallon. (Continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
C. R. Coffey

C. R. Coffey

Acting District
Exploitation Engineer

DATE July 15, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Section 17 (Continued):

15. Pulled frac tubing.
16. Ran 129 jts. (4030') 2" KUE 8rd tubing and 52 jts. (1606') 2" internally plastic coated tubing w/2" x 5 1/2" HD-100 packer set at 5636'.
17. In 16 hours swabbed 56 BF, average cut 70% water.
18. Pulled tubing and packer.
19. Drilled CIBF and pushed to 6515'.
20. Ran Baker Model D production packer w/expandable plug in place, set at 6280'.
21. Perforated 5388', 5392', 5397', 5399', 5438', 5442', 5451', 5455', 5467', 5478', 5479', 5500', 5503', 5515', 5541' and 5545' w/one 3/8" JSPF (total 16 holes).
22. Ran tubing w/retrievable BP and packer, set BP at 5600', packer at 5297'.
23. Treated w/2000 gallons 15% NKA in twenty 100-gallon stages using ball sealers.
24. Swabbed dry.
25. Treated w/15,000 gallons lease crude containing 1#/gallon radioactive sand and 1/20# Mark II Adomite/gallon.
26. Raised tubing and set packer above all perforations.
27. Spotted 500 gallons Formgel over perforations.
28. Pulled tubing, packer and bridge plug.
29. Ran 182 jts. (5667') 2" tubing w/Baker Seal Assembly 5667', Type J Nipple at 5669', sliding sleeve valve at 5628'.
30. Recovered load.
31. On OPI flowed 34 BOPD + 14 BOPD on 15/64" choke. FTP 750 psi. Gr. 37.2° API.
32. Please cancel Drinkard allowable.