## State of New Mexico E. \_yy, Minerals and Natural Resources

State	Lease-6	copies

Fee Lease-5 copies

DISTRICT I

Form C-105 Revised March 25, 1999

1625 N. French Dr., Hobbs, NN	M 88240								Revised March 25, 1999	
<u>DISTRICT II</u>					WELL API NO.					
811 South First, Artesia, NM 8	88210	OIL CONSERVATION DIVISION						30-025-10115		
<u>DISTRICT III</u>				South Pache	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, N.	M 87410		Santa	Fe, NM 87.	STATE FEE  6. State Oil & Gas Lease No.					
DISTRICT IV	N.N. 02505						o. State Off & Ga	s Lease No.		
2040 South Pacheco, Santa Fe,		FION OD	RECOMPLETIO	NDEDODT	ANDIC	<u>7</u> G				
1a. Type of Well:	COMPLE	HONOR	RECOMPLETIO	N KEFOKI	ANDLO		7. Lease Name of	Unit Agreement l	Name	
a. Type of Weil:  ☐ OIL WELL  DRY  GAS WELL  DRY  OTHER  b. Type of Completion:								Grizzell		
New Well										
2. Name of Operator  A purply Corporation								8. Well No. 7		
Apache Corporation 3. Address of Operator							9. Pool name or Wildcat			
2000 Post Oak Bl	vd., Ste. 100	, Houston,	Texas 77056-44	100			Eunice; San Andres, Southwest			
4. Well Location										
Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line  Section 8 Township 22S Range 37E NMPM Lea County									Line	
	11. Date T.D. Reach		12. Date Compl. (Ready to P.	rod.)		oiis ( <i>DF&amp; RKB, RT, GR</i> ,		4. Elev. Casinghe	ad	
			9/27/0			3410	GR		0 N m 1	
15. Total Depth 6616	16. Plug Back	т.d. 5315	17. If Multiple Compl Many Zones?	. How		<ol> <li>Intervals</li> <li>Drilled By</li> </ol>	Rotary Tools	1	Cable Tools	
19. Producing Interval(s), of the			Vially Zolles:			Diffict by	1 2	0. Was Direction:	al Survey Made	
San Andres 3786										
21. Type Electric and Other L	ogs Run						22. Was Well Co	ored		
23.			CASING RI	ECORD (Re	port all	strings set in	well)			
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET	HOLE S			NTING RECO	RD	AMOUNT PULLED	
13-3/8	48	‡	214	1	7			ated to Surface		
8-5/8	32	‡	2790	1	1	1500 sx / Circ	culated to Surface			
				ļ				-		
24		LINER RE	CORD	<u> </u>	25.		Т	UBING REC	ORD.	
SIZE SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN	23.	SIZE	DEPTH SET		PACKER SET	
5-1/2	2595	6535	700	1		2-7/8	40	92		
26. Perforation record	(interval, size, a	nd number)				D, SHOT, FRAC	TURE, CEME			
				1×	DE	PTH INTERVAL	AMOUNT AND KIND MATERIAL USED Acidize w/ 4500 gals 15% HCL			
San Andres 3786, 95,				OKKE	<u> </u>		Acidize W/ 4	500 gais 15%	HCL	
66, 85, 94, 97, 4000, 1	3, 17, 20, 25, 3	3, 33, 38, 42,	32 - 4 - 20 Hole	s Z	<del></del>		<del> </del>			
Blinebry 5407-5921	(Abundanad)					. <u>- v</u>	CIBP @ 5350' w/ 35' cement			
<b>Dimenty</b> 3407-3921	(Abandoned)				<b>——</b>		CIBI © 5550 H7 55 CERCIT			
<b>Drinkard</b> 6342-6515	(Abandoned)						CIBP @ 630	00' w/ 35' cen	nent	
6535-6616 Open Hole		ı								
ossis outo open Hole										
28.				PRODUC						
Date First Production				od (Flowing, gas lift,				Well State	us (Prod. or Shut-in)	
9/27/00	House Test 1			mping - 1.5"	Rod In:	Gas - MCF	Water - Bbl		Producing  Gas - Oil Ratio	
Date of Test 10/4/00	Hours Tested 24		Test	: Period	0	224	244	Ì	0	
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	4- Oil - Bbl.	Gas - N	ACF	Water - Bbl.			l Gravity - API - ( <i>Corr.</i> ) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Apache Corporation		
30. List Attachments C-103 Strestey Notice / C-104										
C-103 Surety NO 31. I hereby certify that the i	nformation shown of	n both sides of th	is form is true and complete		owledge and l	pelief	*	<del></del>		
Signature	COM	John	Le MAN	Printed Name Do	ebra J. A	nderson	Tide Sr. I	Engineering	g Technician Date 10/24/00	

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. Abo T. Rustler T. Wingate T. Wolfcamp T. Chinle T. Penn T. Permain T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from \_\_\_\_\_\_\_ to \_\_\_\_\_ No. 3, from to No. 2, from to No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from\_\_\_\_\_\_to No. 2, from to feet No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From Feet То Lithology Thickness in Feet From To \_ithology