•Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
RGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name: GRIZZELL

9. Well No.: 7

10. Field and Pool, or Wildcat: BLINEBRY

12. County: LEA

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [X] DIFF. RESVR. [ ] OTHER

2. Name of Operator: SHELL OIL COMPANY

3. Address of Operator: P. O. BOX 991, HOUSTON, TEXAS 77001

4. Location of Well: UNIT LETTER J LOCATED 2310 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE EAST LINE OF SEC. 8 TWP. 22-S RGE. 37-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7-23-52	8-28-52	1-21-82	3420' DF	----

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6616'	6300'		→	----	----

24. Producing Interval(s), of this completion — Top, Bottom, Name: 5407' - 5921' (BLINEBRY)

25. Was Directional Survey Made: ----

26. Type Electric and Other Logs Run: NONE

27. Was Well Cored: ----

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	214'	17"	350 sx	---
8 5/8"	32#	2790'	11"	1500 sx	---

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	2584'	6535'	700SXS.	---

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	5952'	---

31. Perforation Record (Interval, size and number)

5407' - 5921' (103 - 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5952' - 5225'	700 GALS 15% NE ACID
5623' - 5921'	13,500 GALS 15% NE ACID
5407' - 5570'	6,500 GALS 15% NE ACID

PRODUCTION

33.

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1-25-82	PUMPING - 2" X 1 1/2" X 16' CONTINENTAL	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1-27-82	24	11/54"		132	150	6	1136

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
						35.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Eddie Cantu for A. J. FORE TITLE SUPV. REGULATORY & PERMITS DATE FEBRUARY 26, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5026'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5110'	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5497'	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6041'	T. Granite		T. Todilto		T.	
T. Drinkard	5345'	T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	195		SAND				
195	216		RED BEDS				
216	1850		ANHYDRITE, SAND, SHALE				
1850	3575		ANHYDRITE, LINE				
3575	5300		LIME				