

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

1. Operator
SHELL OIL COMPANY

Address
P. O. BOX 991, HOUSTON, TX 77001

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner _____

2. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
GRIZZELL	7	BLINEBRY	XXXXXXX Fee	

Location

Unit Letter **J** : **2310** Feet From The **SOUTH** Line and **1650** Feet From The **EAST**

Line of Section **8** Township **22-S** Range **37-E** , NMPM, **LEA** County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPE LINE	P. O. BOX 1910 MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
GETTY OIL COMPANY	P. O. BOX 1404 HOUSTON, TEXAS 77001

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	8	22-S	37-E	YES	1-25-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X			X				

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-23-52	1-21-82	6616'	6300'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3420' DF	BLINEBRY	5407'	5952'
Perforations			Depth Casing Shoe
5407' - 5921'			----

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8"	214'	350 sx
11"	8 5/8"	2790'	1500 sx
7 7/8"	5 1/2" (liner)	2584' - 6535'	700 sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1-25-82	1-27-82	PUMPING
Length of Test	Tubing Pressure	Casing Pressure
24 hours	20	30
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	132	6
		150

Choke Size	Gas-MCF
11/54"	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore
(Signature)
A. J. FORE
(Title)
SUPERVISOR REGULATORY AND PERMITTING
FEBRUARY 4, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 10 1982**, 19____

BY **Les Clemente**
OIL CON. DIV.

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completion wells.