STATE OF NEW MEXICO

STATE OF THE TOTAL	
ENERGY AND MINERALS DEPARTMENT	
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MAT AND THINKS &	
we, or contro accelves	
DISTRIBUTION	
SANTA FE	
FILE	
U.\$.G.\$.	
LAND OFFICE	
COMMATOR	1

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 O^{\Box}

CONDITIONS OF APPROVAL, IF ANY

Let

OIL CONSERVATION DIVISION

Form C-103

DISTRIB	NOITE	P. O. BC	X 2088	Revised 10-1-78
SANTA FE		SANTA FE, NE	W MEXICO 87501	
FILE				5a. Indicate Type of Lease
U.S.G.S.		1		State Fee XX
LAND OF FIG	Σ.	1 .		5. State Oil & Gas Lease No.
OPERATOR		1		5. State Cit & Gas Lease No.
		ad		
		RY NOTICES AND REPORTS O	LINE LC	
(DO NOT US	THIS FORM FOR PR USE "APPLICAT			
				7. Unit Agreement Name
WELL XX	WELL	OTHER-		
		UINEN-		8. Farm or Lease Name
. Name of Operato	r	CD177F11		
SHELL OIL	COMPANY	GRIZZELL		
J. Address of Oper		9. Well No.		
-		7		
	991, HOUSTO	10. Field and Pool, or Wildcat		
4. Location of Well			7.650	
	J 2:	310 SOUTH SOUTH	LINE AND 1650 FEET FR	» BLINEBRY
UNIT LETTER		, TELL THOM THE		
E 10	r	ο 25	2_S 37_F	
EAS"	LINE, SECT	10N O TOWNSHIP ZZ	S-S MANGE 37-E NMF	··· (1111111111111111111111111111111111
				-1111111111111111111111111111111111111
Mulli	MATTITI	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
		3420' DF		LEA ()))))))
711111111	77/7/7/7/7	//////		2.1 12
16.	Check	Appropriate Box To Indicate	Nature of Notice, Report or (Jther Data
		INTENTION TO:	SUBSEQUE	NT REPORT OF:
	NOTICE OF			
		۳		ALTERING CASING
PERFORM NEMEDIA	L WORK	PLUG AND ABANDON	REMEDIAL WORK	i i i
TEMPORARILY ABAN	IDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	<u></u>	CHANGE PLANS	CASING TEST AND CEMENT JOB	
PULL OR ALTER CA	aing		ABANDON DRINKAI	RD: OPEN BLINEBRY AND X
		Г	7	ACIDIZE
OTHER				71010111
			i i i i i i i i i i i i i i i i i i i	ing estimated date of starting any proposed
17. Describe Prop	osed or Completed (Operations (Clearly state all pertinent of	tetails, and give pertinent autes, includ	ing estimated date of starting any proposed
work) SEE RU	ILE 1103.			
			(05) 6 1 1100 0	6 la a
1-18-82:	CO to 6440'	. Set CIBP @6300' and o	cap $w/35'$ of cmt. WOC 24	nours.
1-19-82:	Snotted 700	5 1/2" liner 5407' to		
1-13-02.	5000000 700	holos)		
	5921' (103	notes).	idiand names EEOO! to EO	21' w/13 500 gale 15%
1-20-82:	Set RBP @59	150' and pkr @5600'. Ac	idized perfs 5623' to 593	407 +- FE701/CE00
	NE acid. S	Set RBP @5600' and pkr @!	5335'. Acidized perfs 5	4U/ TO 55/U' W/65UU
	gals 15% NE			
1 01 00	Dotatoud b	oridge plug and pkr. Ra	n production equipment	
1-21-82:	Retrieved D	Truge prug and pkr. Ka	DULIED MCEC on 11/EAU C	DM Well complete
1-27-82:	In 24 hours	3 well pumped 132 BU + 6	BW+150 MCFG on 11/54" S	rii. Neil Complete.
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18. I bereby certif	y that the informati	ion above is true and complete to the be	est of my knowledge and belief.	
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	—		UDEDVICOD DEC 0 DEDMITT	ING PATE FEBRUARY 4, 1982
augus (1)	- Jul	A. J. FORE TITLE	UPERVISOR REG. & PERMIT	TING DATE FEDRUARI 4, 1902
PIUNEO C. T. P.				