STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

MO. OF COPIES SECTIVES	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	-

CONDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTION	P. O. BOX 2088	Revised 10-1-78		
SANTA FE	SANTA FE, NEW MEXICO 87501			
FILE		5a. Indicate Type of Lease		
U.S.G.S.		State Fee X		
LAND OFFICE		5. State Oil & Gas Lease No.		
OPERATOR				
		mmmmm		
SUNDE	RY NOTICES AND REPORTS ON WELLS	VIIIIIIIIIII		
ING NOT HEE THIS FORM FOR PRI	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.			
1.		7, Unit Agreement Name		
WELL X	OTHER-	8. Farm of Lease Name		
2. Name of Operator		0077751		
SHELL OIL COMPANY		GRIZZEL 9. Well No.		
3. Address of Operator		9, 4811 140.		
D O BOY GOT HOUSTON	. TX 77001	7		
P. O. BOX 991, HOUSTON, TX 77001		10. Field and Pool, or Wildcat		
		DRINKARD		
UNIT LETTER	310 FEET FROM THE SOUTH LINE AND 1650 FEET FRO			
	22.2			
THE EAST LINE, SECT	ION 8 TOWNSHIP 22-S RANGE 37-E NMP	~ ()		
		Manney Comments		
THITTINITE TO THE STATE OF THE	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	3420' DF	LEA (IIIIIIIII		
16 Charles		Other Data		
	Appropriate Box To Indicate Nature of Notice, Report of C	AT DEBORT OF:		
NOTICE OF I	NTENTION TO: SUBSEQUE	NT REPORT OF:		
•		. —		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
<u></u>	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB			
PULL OR ALTER CABING				
AD ANDON DOTNICADO.	OPEN BLINEBRY AND XX			
ABANDON DRINKARD	ACTOI7			
	ACIDIZE Operations (Clearly state all pertinent details, and give pertinent dates, including the control of th	ing estimated date of starting any proposed		
17. Describe Proposed or Completed (work) SEE RULE 1103.	perations (Clearly state at pertinent details, and			
		Decree toot to		
1. CO to 6530'. Set CIBP @ <u>+6300'</u> and cap w/35' of cmt. WOC 24 hrs. Pressure test to				
500 psi.				
· ·	\vdots			
2 Snot 700 gals NFA	(double inhibited) across Blinebry zone. Perf	5 1/2" line in Blinebry		
 Spot 700 gals NEA (double inhibited) across Blinebry zone. Perf 5 1/2" line in Blinebry zone 5407' - 5921' (103 holes in 514'). 				
ZONE 3407 - 3921 (103 Notes in 314):				
scoot to the back aids to 500 mg				
3. Set FBRC <u>+</u> 5600' and pressure back side to 500 psi.				
	The second secon	TDDC Co+ DDD A		
4. Acidize Blinebry 5623' - 5921' w/13,500 gals 15% NEa acid. Retrieve FRBC. Set RBP @				
+5600'. Set FBR	C @5320'. Pressure test.			
-				
E Acidiza Blinchry	5407' - 5570' w/6500 gals 15% NEA. Retrieve FRE	BC and RBP.		
5. Acidize Blinebry	540/ - 55/6 m/, 5566 52/6 15/6 Main			
	winnert and ODT			
Run production eq	ulpinent and ori.			
•.				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
18. I neredy certify that the incommendation of the control of the				
1.101	A 1 FORE CUREDUTOR DEC & DEPMITTING PARE JANUARY 25, 1982			
and dde Curtin &	WELL A. J. FORE TITLE SUPERVISOR REG. & PERMITT	ING DATE JANUARY 25, 1982		
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