State of New Mexico

Form C-104

Revised February 10, 1994

Insturctions on back

P.O. Box 1980, Hobbs, NM 88241-1980 District II P.O.Drawer DD, Artesia, NM 88211-0719

Energy, Minerals and Natural Resources Department

P.O.Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION									Submit to Approp	riate District Office	
District III		P.O. Box 2088								5 Copies	
1000 Rio Brazos Rd., Az	TEC, NM 8/410								1	SED DEDOOT	
District IV P.O. Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT											
1		IEST FOR AL	I OWARI F		THORIZATION	I TO TRANG	SPOR	т			
¹ Operator name and	MORIZATION	2 OGRID No									
Apache Corporation						000873					
2000 Post Oak Blvd, Suite 100						Reason for Filing Code					
Houston, TX 77056-4400						CH effective February 1, 1998					
30-025-10116 Drinkard							6660 (9190				
<sup>7</sup> Property Code	,	<sup>8</sup> Property Name Grizzeli					9	Well Numbe			
<u> </u>			Щ	8							
UI or lot no.	10 Surface Lo	Township	Range	Lot. Idn	Feet from the	North/South line	T Fe	et from the	East/West line	County	
P	8 22S 37E			Loc Idii	990 S			330 E Lea			
	<sup>11</sup> Bottom Hole Location										
Ut or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Fe	et from the	East/West line	County	
12 Lse Code	13 Producing	g Method Code	14 Gas Cont	nection Date	15 C-129 Permit Numbe	<sup>16</sup> 29 Effectiv	e Date	17	C-129 Exi	piration Date	
, p			8/30/82	2							
III. Oil and Gas Transporters											
18 Transporter OGRID	<sup>19</sup> Transporter Name and Address				POD POD	21 O/G	22	POD ULSTR and Desriptk			
020667	Shell Pipe				2263110	0		and Destiput	JII.		
	PO Box			L							
	Midland, T	X 79701									
22345		pl & Prod Inc			2263130	G					
	P.O. Box	3000									
	Tulsa, OK	74102									
				j	ŀ						
- 6				İ							
<u> </u>				ļ							
IV Produced V	Vater										
23 POD 24 POD ULSTR Location and Description											
2263150						•					
V. Well Comp	letion Data	26.0		/ <del></del>	70		25				
25 Spud Date		<sup>26</sup> Ready Date	- 1	TD TD	20	PBTD	1	,	Perforations	·	
30 Ho	Hole Size <sup>31</sup> Casing & Tubing Size				32 Depth Set			33 Sacks Cement			
								ļ			
			<del></del>								
									<del></del>		
VI Well Test D	)ata										
E Date New Oil	35 Gas E	elivery Date	<sup>36</sup> Tes	st Date	Test Length	38 Tbg. Pi	essure	39	Csg.	Pressure	
40 Choke Size	41	Oil	42 W	Vater	43 Gas	44 AC	- )F	45	Too!	Method	
-			ĺ	, u.e.					1030	I SCOTOG	
<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied					OIL CONSERVATION DIVISION						
with and that the information given above is true and complete to the best of my knowledge and belief.											
1. 1 ( 101 ( ) . il.					ORIGINAL SIGNAL OF COORDIS WILLIAMS  Approved by: DIGTERON FOR TERVISOR						
Signature: Pulle III Pullato					Approved by: Unital Handing and HERVISOR						
Printed Name:					Title:						
Pamela M. Leighton					Approval Date:						
Sr Regulate		THE TOTAL .	j .								
Date:	199	Phone: 712 206 71	20								
47 je na a	/ / ()	713-296-71		us oromic:							
47 If this is a change of operator fill in the OGRID number and name of the previous operator OGRID #157984 Altura Energy Ltd.											
211.	Previous Operator				Printed Name	\	Title	dia.k	1-29-	Date O	
( adie	Suster	<u>.                                    </u>	Eddie (	Junis	Regulatory C	ompliance S	specia	uist /	07-	78	