		78						
SA.	SA. Indicate Type of Lease STATE FEE X							
.5. 9	State Oil & G	ias Loaco No.						
7. 1	7. Unit Agreement Name							
8. F	8. Farm or Leaso Namo GRIZZELL							
	9. Well No. 8 10. Field and Pool, or Wildcat							
LINE	BLINEBRY OIL AND GAS							
12.	·)							
		Rotury or C.T.						
	. Approx. Da	The Work will start						
3413' DF BLANKET WORKOVER RIG UPON_APPROVAL 23. PROPOSED CASING AND CEMENT PROGRAM								
ACKS OF CE	MENT	EST. TOP						
300 s	x	SURFACE						
		2740'						
675 s	x							
nebry for	mation.							
 Clean out to 6505' (PBTD). Run CNL/GR/CCL logs from 6505' to 4500'. Set RBP @ 6370' and pressure test. Spot 15% HCl-NE double-inhibited acid from 6000' to 5350' (+ 650 gals). 								
 Perforate 5 1/2" casing across the Blinebry zone (intervals to be determined after log evaluation). 								
6. Acidize Blinebry zone w/100 gals/perforation using 15% HC1-NE acid								
ESENT PRODUCTI	VE ZONE AND	PROPOSED NEW PRODUC						
Date_	APRIL	23, 1982						
Date	····	•						
	Rev 5.5 5.5 5.5 CK [X] 8.7 9.7 10. LINE 9.7 10. LINE Summer 11. E MAPM 12. ACKS OF CEI 300 s 1500 s 675 s inebry for 650 gals 50 be dete acid.	Image: State Oil & G S. State Oil & G 7. Unit Agreema CK [X] 8. Farm or Leas GRIZZEL 9. Well No. 8 10. Field end P BLINEBRY 12. Gounty PON AI ACKS OF CEMENT 300 SX 1500 SX 675 SX inebry formation. 4650 gals).						

NE., MEXICO OIL CONSERVATION COMMISS. , WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fro	an the outer boundaries	of the Section.	
Operator		t I	_ease	·	Well No.
SHELL OIL	COMPANY		GRIZZELL		
Unit Letter	Section	Township	Range	County	8
				-	
P Actual Footage Lo	8	<u>22-S</u>	<u>37-E</u>	LEA	
-	ocation of Well:				
990	feet from the	SOUTH line and	330 f	eet from the EAS	T line
Ground Level Elev	. Producing For	mation F	Pool		Dedicated Acreage:
3413' D	DF BLINE		PLINEDDY OT	AND CAC.	
			BLINEBRY OIL		40 Acres
1. Outline t	he acreage dedica	ted to the subject well	l by colored pencil	or hachure marks	s on the plat below.
2. If more t interest a	than one lease is and royalty).	dedicated to the well,	outline each and ic	lentify the owner	ship thereof (both as to working
dated by	communitization, ı	initization, force-pooling	g. etc?		sts of all owners been consoli-
Yes	No If a	nswer is "yes," type of	consolidation		
this form	it necessary.)				nsolidated. (Use reverse side of
No allowa	ıble will be assign	ed to the well until all i	nterests have been	consolidated (b	y communitization, unitization,
forced-poo	oling, or otherwise)	or until a non-standard	unit, eliminating su	ich interests, has	s been approved by the Commis-
sion.	с ́,				- Soon approved by the Commis-
				——————————————————————————————————————	CERTIFICATION
	1				CERTIFICATION
	1		i		
			í.	I h	nereby certify that the information con-
				1	ined herein is true and complete to the
	1		I		
			1	be	st of my knowledge and belief.
	I				
	1		1		
			t:		
	1				A. J. FORE
	1			Pot	tion
	ł		1	SUP	ERVISOR AND DEDMITTING
	I		1	REGI	ULATORY AND PERMITTING
	l		1	Comp	pany
	1		1	SHE	LL OIL COMPANY
			l	Date	
			1		1 22 3002
	1		I	LAPR.	IL 23, 1982
	•				
1	ł				
1	ł		I		heroby certify that the well location
1	1				own on this plat was plotted from field
1	1		1		
1	1		l		tes of actual surveys made by me or
	1			und	der my supervision, and that the same
	l		1	is	true and correct to the best of my
	1	Į	I I		owledge and belief.
			I		cuye one benen
	I	T			
	I			330'	
	Ì		1	Date	Surveyed
			T I		
	1			_'	
	1		l I		stered Professional Engineer
	1 -			of and/o	or Land Surveyor
	1				
			[1		
				- <u>*</u>	(; , _ , _) .
·····				Certi	ficate No.
330 660 '	90 1320 1650 1980	2310 2640 2000	1500 1000	500 0	•

RECRIVED APR 26 1382 HOBBE CONCE