NUMBER OF COPIE	_+	
C+5	TRIBUTION	
SANTA FF		1
F.C.E.		
U.S.G.S		
LAND OFFICE		
TRANSPORTER	OIL	
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PHORATION OFFIC	E	

Date

NEW MEXICO OIL CONSERVATION COMMISSION

Name of Company Shell Oil Company Address	1, New Mexico 88201 Range 37-E a soak 30 minutes. and and 1/20# Mark II
Shell Oil Company	Range 37-E soak 30 minutes.
Shell 0il Company Ease Well No. Unit Letter Section Township Region Township Region	Range 37-E
Well No. Unit Letter Section Township 22-S ate Work Performed 3-31-64 thru 4-13-64 Drinkard THIS IS A REPORT OF: (Cbeck appropriate block) Design THIS IS A REPORT OF: (Cbeck appropriate block) Other (Explain): Plugging X Remedial Work Rem	Range 37-E
Grizzell Sequence Work Performed 3-31-64 thru 4-13-64 THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Check (Explain): Plugging Remedial Work Takendial Work Takendial Work This is a REPORT OF: (Check appropriate block) The county This is a REPORT OF: (Check appropriate block) The check appropriate block Other (Explain): The check appropriate block The check appropriate block Other (Explain): The check appropriate block The check appropriate block Other (Explain): This is a REPORT OF: (Check appropriate block) The check appropriate block Other (Explain): The check appropriate block appropriate block Other (Explain): The check appropriate block appropriate block appropriate block appropriate block appropriate block appropriate block a	37-E a soak 30 minutes. and and 1/20# Mark II
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Check (Explain): Plugging Remedial Work Tailed account of work done, nature and quantity of materials used, and results obtained. Pumped 500 gallons 15% NFA with Fe additive to perforations and let the treated with 10,600 gallons lease crude containing 1# 20-40 mesh sa adomite/gallon. Pulled 3" frac tubing and packer. Reran tubing to previous setting (6,504'). Sweet HD-100 HW packer Recovered load. In 24 hours flowed 68 BO + 1 HW thru 20/64" choke. FTP 240 psi. County Le. Position This is a REPORT OF: (Check appropriate block) Other (Explain): Oth	soak 30 minutes. and and 1/20# Mark II
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations	soak 30 minutes. and and 1/20# Mark II
Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging X Remedial Work ailed account of work done, nature and quantity of materials used, and results obtained. 1. Pulled tubing and packer. 2. Ran 3" frac tubing with Baker FERC. 3. Pumped 500 gallons 15% NEA with Fe additive to perforations and let Treated with 10,600 gallons lease crude containing 1# 20-40 mesh sa adomite/gallon. 5. Pulled 3" frac tubing and packer. 6. Reran tubing to previous setting (6,504'). Sweet HD-100 HW packer Recovered load. 8. In 24 hours flowed 68 BO + 1 HW thru 20/64" choke. FTP 240 psi. Company Position Production Foreman Shell 011 C	ind and 1/20# Mark II
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1. Pulled tubing and packer. 2. Ran 3" frac tubing with Baker FBRC. 3. Pumped 500 gallons 15% NEA with Fe additive to perforations and let 4. Treated with 10,600 gallons lease crude containing 1# 20-40 mesh sa adomite/gallon. 5. Pulled 3" frac tubing and packer. 6. Reran tubing to previous setting (6,504'). Sweet HD-100 HW packer 7. Recovered load. 8. In 24 hours flowed 68 BO + 1 HW thru 20/64" choke. FTP 240 psi. Company W. D. Moore Position Production Foreman Company Shell 011 C	ind and 1/20# Mark II
nessed by W. D. Moore Position Company Production Foreman Shell 011 C	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	Ompany
ORIGINAL WELL DATA	
F Elev. T D PBTD Producing Interval	Completion Date
3413' 6513' 6505' 6420 [†] -6500'	10-6-52
Ding Diameter 2 3/8" Tubing Depth Oil String Diameter 5 1/2" liner Oil St	tring Depth 6510'
rforated Interval(s) 6420'-6460' and 6485'-6500'	
en Hole Interval Producing Formation(s)	· · · · · · · · · · · · · · · · · · ·
Drinkard Drinkard	
RESULTS OF WORKOVER Date of Oil Production Gas Production Water Production GO	R Gas Well Potential
Test BPD MCFPD BPD Cubic fee	
Perfore // Orkover 3-12-64 13 45.6 1 3508	a _
After Workover 4-13-64 68 271.7 1 3996	
	6 -
Workover 4-13-64 68 271.7 1 3996 OIL CONSERVATION COMMISSION Name Origin	6 -

Company

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