

[illegible]

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company

07123011

(Company or Operator)

(Lease)

Well No. 8, in SE 1/4 of SE 1/4, of Sec. 8, T. 22-S, R. 37-E, NMPM.

Drinkard

Pool.

Look

...County.

Well is 990 feet from South line and 330 feet from East line.

of Section 8 If State Land the Oil and Gas Lease No. is

Drilling Commenced 9-7, 1952 Drilling was Completed 9-30, 1952

Name of Drilling Contractor Reading & Bates

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head.....**3403**..... The information given is to be kept confidential until

Not confidential 19

OIL SANDS OR ZONES

No. 1, from 6420 to 6500 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	29.3#	N	240'				Water string
8 5/8"	32#	N	2780'	Baker			Salt string
5 1/2" Low.	15.5#	N	3923'	Larkin		6420-60:6485-6506	Oil string
2 3/8"	4.7#	N	6499'			6494-6846	Tubing string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8"	254'	300	Pump & Plug		
11"	8 5/8"	2796'	1500	Pump & Plug		
7 7/8"	5 1/2"	6510'	675	Pump & Plug		
	Linear					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized through casing perforations from 6420 feet to 6500 feet with 1000 gallons 15% L-T acid.

Result of Production Stimulation..... **After recovering hole load, flowed 139 BB, cut 4 1/2 BSW in 7 hours.**

...Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 6513 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**10-6**....., 19**52**

OIL WELL: The production during the first 24 hours was.....**266**.....barrels of liquid of which.....**98**.....% was
was oil;**--**.....% was emulsion;**2**.....% water; and.....**--**.....% was sediment. A.P.I.
Gravity.....**39.1°**.....**GOR 1198**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta..... 5022 (~1609)	T. Clear Fork 5485 (~2072)	T. Morrison.....
T. Drinkard..... 6331 (~2918)	T.	T. Penn.....
T. Tubbs "A"..... 6035 (~2622)	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

Northwestern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 5400	5400 6513	5400 1113	No samples taken Dolomite w/streaks of Shale & Anhydrite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 10, 1952 (Date)

Company or Operator.....Shell Oil Company

Name.....J. D. Savage

Address.....Box 1957, Hobbs, New Mexico

Position or Title.....Division Exploitation Engineer