COPY TO O. C. C.

Form Approved. 3udget Bureau No. 42-R1424

UNITED STALES							
DEPARTMENT OF THE INTERIOR	?						
GFOLOGICAL SURVEY							

	5. LEASE							
1								
į	LC-033706 (a)							
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
	•							
Į	7. UNIT AGREEMENT NAME							
nt	in a							
	8. FARM OR LEASE NAME							
	C.P. Falby "A" Federal							
	9. WELL NO.							
	3. WELE NO.							
	10. FIELD OR WILDCAT NAME							
	Blinebry Oil & Gas & Drinkard							
	11. SEC., T., R., M., OR BLK. AND SURVEY OR							
7	AREA							
,	Sec 8, T-22-S, R-37-E							
	12. COUNTY OR PARISH 13. STATE							
	Lea New Mexico							
	14. API NO.							

15. ELEVATIONS (SHOW DF, KDB, AND WD)

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9–331–C for such proposals.)

gas

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE

REPAIR WELL

CHANGE ZONES

ABANDON*

SIGNED

well well X other 2. NAME OF OPERATOR TEXACO Inc. 3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 660' FNL & 1980' FWL AT SURFACE:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Report of: Downhole Commingle

SUBSEQUENT REPORT OF:

(Unit Letter 'C')

UEC 18 1979 Report results of multiple completion or zone change on Form 9-330.)

3435' (DF)

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

			1 1	
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent of	letails, and	give pertinent da	tes,
	including estimated date of starting any proposed work. If well is directionally drilled		surface locations	and
	measurad and true vertical depths for all markers and zones pertinent to this work.)*			
1	Pigg. up Pulled rods & numb Install ROP Kill wall	1 Pull	tha	

Squeeze perfs. 5508-5840' w/900 gal. Halliburton TEM-Block. Flushed w/94 bbls. water. Clean out. Set RBP @ 5460' & pkr @ 5430'. Tested csg to 600#. Tested OK. Pull out of hole.

Spot sand 6524'-6463'. Perforate Drinkard w/2 JSPF @ 6310', 36', 49', 74', 77', 94', 6403', 08', 22', 29', 36', 42', & 6450'. 3.

Set pkr. @ 5869'. Acidize 5" csg perfs. 6310-6450' w/2800 gal. 15% NE Acid & 40 ball sealers. Flushed w/27 bbls. treated water. Clean out to 6524'.

Set control valve @ 6355' & pkr. @ 5920'. Acidize Drinkard perfs. 6470'-6524' w/1500 gals. 15% NE-HCl. Flushed w/26 bbls. treated water.

Set RBP @ 5918' & pkr. @ 5420'. Acidize Blinebry perfs. 5508-5840' w/1500 gals. 15% NE-HCl. Flushed w/24 Bbls. treated water.

Install pumping equipment.

8.	On 24	Hr. PT	12-11-79,	pumped	36	ВО,	17	BW,	GOR	167.	
Subs	surface Sa	fety Valve:	: Manu, and Tyr	oe						·	

_ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Asst. Dist. Supt_{BATE} 12-17-79

DATE __

(This space for Federal or State office use)

APPROVAL, IE ANY: U. S. GEDEROSICAL SURVEY HOBBS, NEW MEXICO

*See Instructions on Reverse Side