

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
TEXACO Inc.
3. ADDRESS OF OPERATOR  
P.O. Box 728, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL & 1980' FWL  
AT TOP PROD. INTERVAL: (Unit Letter "C")  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

## SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Downhole commingle

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U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

5. LEASE  
LC-033706 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
C.P. Falby "A" Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Blinebry Oil & Gas & Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 8, T-22-S, R-37-E
12. COUNTY OR PARISH 13. STATE  
Lea New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3435' (DF)

Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up. Install BOP. Pull rods & pump. Pull tubing.
2. Clean out. Pull RBP set @ 6000'.
3. Perforate 5" csg in Drinkard w/2 JSPF @ 6310, 36, 49, 74, 77, 94, 6403, 08, 22, 29, 36, 42, & 6450'.
4. Set RBP @ 6460'. Set pkr @ approx 6260'.
5. Acidize Drinkard perfs 6310-6450' w/2800 gals 15% NE Acid. Flush.
6. Reset RBP below 6565' & pkr @ 6460'. Acidize Drinkard perfs 6470-6565' w/3000 gals 15% NE Acid in 2 stages using 1000# rock salt btwn stages. Flush.
7. Reset RBP @ 5900' & pkr @ 5450'. Acidize Blinebry perforations 5503-5840' w/1500 gal 15% NE Acid. Flush.
8. Install production equipment. Test and place on production as Blinebry-Drinkard downhole commingle, pending NMOCD approval for Downhole Commingle.

Subsurface Safety Valve: Manu. and type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist.  
Supt.

DATE

4-17-79

(This space for Federal or State office use)

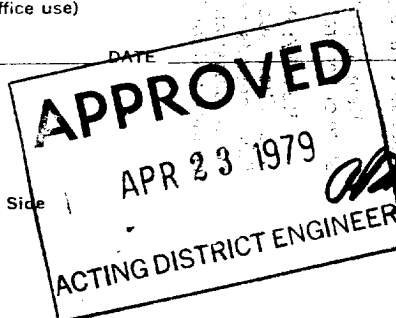
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



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OIL CONSERVATION COMM.  
HOLDS, N. M.