

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-033705-(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.P. Falby "A" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blinebry

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8, T-22-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660' FNL & 1980' FNL of Sec. 8, T-22-S, R-37-E  
Unit Letter C

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3435 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

1. Pld 2 3/8" tbg. Ran GR-N log
2. Perf 5" csng w/2 JSPI at 5508, 5538, 5552, 5565, 5620, 5632, 5656, 5686, 5711, 5742, 5770, 5794, 5802, 5830, & 5840. Ran 2 7/8" tbg w/RBP set at 6,000'. Tst RBP at 2500#. OK. Set pkr at 5363. Frac perfs 5508 to 5840 w/30,000 gals of viscous water in 6 stages of 500 gal. acid, 1000 gal jelled water pads, 4000 gallons jelled water with 1 to 3# gal 20-40 sand.
3. Ran 2 3/8" OD tubing and set @ 5894'. Swab.
4. On 24 hr. Opt ending 2:00 PM. 6-23-75, f/12 B0, No water. Gravity 36.8° GOR 5500, 18/64 choke TP 30#. Prod from Blinebry perfs 5508-5840'. Drinkard : TR-0 6-23-75. PBTD 6,000'. Prod. prior to w/o 14 BOPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 6-30-75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

