



PETROLEUM PRODUCTS

April 23, 1975

TEXACO INC.
DRAWER 728
HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission
P. O. Box 2038
Santa Fe, New Mexico

Re: Wellbore Commingling
C.P. Falby 'A' Federal Well No. 1
Blinebry and Drinkard Pools
Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

On August 13, 1974, Texaco Inc. requested administrative approval to commingle in the wellbore oil production from the Blinebry and Drinkard Pools in Well No. 1 on the C. P. Falby 'A' Lease located in Section 8, Township 22 South, Range 37 East, Lea County, New Mexico.

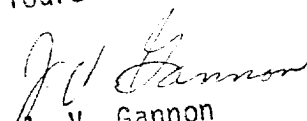
At the time this request was made the Blinebry zone was not open in the subject well and the Oil Conservation Commission advised Texaco that the application would not be taken under advisement until the Blinebry zone was opened and tested.

Remedial work has been performed to open the Blinebry pay from 5508' to 5840'. A well test for the Blinebry zone is submitted as per attached C-116. Also attached is a bottom hole pressure survey for the Blinebry zone.

Texaco Inc. requests that administrative approval be granted to commingle in the wellbore oil production from the C. P. Falby 'A' Federal Well No. 1.

Your cooperation in this matter will be appreciated.

Yours very truly,


J. V. Gannon
District Superintendent

JBS:BH

Attachment

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County		Lea									
TEXACO Inc.		Blinebry													
Address		P.O. Box 728 - Hobbs, New Mexico 88240		TYPE OF TEST - (X)		Completion ☐ Special ☒									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STANDARD	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.
		U	S	T							R	WATER BBLs.	GRAV. OIL	OIL BBLs.	
C.P. Falby 'A' Federal	1	C	8	22-S 37-E	4-21-75	F	17/64	300	-	24	2	36.0	8	135	16,875

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test. During any oil well test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which it is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that they can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.


(Signature)

Asst. District Superintendent

(Title)

April 23, 1975

(Date)



COLEMAN PETROLEUM ENGINEERING COMPANY

PHONE 393-3813

3713 W. MARLAND ST.

P. O. BOX 1829

HOBBS, NEW MEXICO 88240

BOTTOM HOLE PRESSURE RECORD

OPERATOR Texaco Inc.
FIELD Blinebry FORMATION Blinebry Oil
LEASE C.P. Falby A Fed WELL No. 1
COUNTY Lea STATE New Mexico
DATE 4-4-75 TIME 5:00Pm
Status Shut in Test depth 5450
Time S. I. 24.0 Hrs Last test date -
Tub Pres. 504 BHP last test -
Gas. Pres. - BHP change -
Elev. 3435DF-10 Fluid top 4000'
Datum (-2239)** Water top None
Temp. @ 106°F Run by Peacock
Cal. No. A4586N Chart No. 2

Depth	Pressure	Gradient
0	504	-
2000	638	.067
4000	778	.070
5000	1079	.301
5450	1215	.302
5674(-2239)	1283* **	(.302)

* Extrapolated Pressure

** MidPoint of Casing Perforations

