

DUPLICATE

Form C - 100

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Midland, Texas
Date 9-25-50
Designate UNIT well is located in
C
POOL Drinkard

NOTICE OF COMPLETION OF: (Lease) C. P. Falby (a) Well No. 1
660 Feet from North Line 1981.65 feet from West Line;
Section 8 Township 22-S Range 37-E

DATE STARTED 8-3-50 DATE COMPLETED 9-20-50
ELEVATION DOOR GL 3423 TOTAL DEPTH D. F. 6570 PB 6565
CABLE TOOLS ROTARY TOOLS 3750 - 6570
PERFORATIONS DEPTH 6470-6565 OR OPEN HOLE DEPTH --

CASING RECORD

SIZE <u>12 1/2"</u>	DEPTH SET <u>228</u>	SAX CEMENT <u>175</u>
SIZE <u>9-5/8</u>	DEPTH SET <u>1192</u>	SAX CEMENT <u>600</u>
SIZE <u>7"</u>	DEPTH SET <u>3550</u>	SAX CEMENT <u>300</u>
SIZE <u>5"</u>	DEPTH SET <u>6570</u>	SAX CEMENT <u>300</u>

TUBING RECORD

SIZE 2" EUE DEPTH 6564

ACID RECORD

NO. GALS. 500, 9-23-50 NO. QTS. --
NO. GALS. -- NO. QTS. --
NO. GALS. -- NO. QTS. --

SHOT RECORD

FORMATION TOPS

T. Anhydrite <u>See Log</u>	T. Grayburg <u>--</u>	T. Miss. <u>--</u>
T. Salt <u>--</u>	T. San Andres <u>--</u>	T. Dev. <u>--</u>
B. Salt <u>--</u>	T. Glorieta <u>--</u>	T. Sil. <u>--</u>
T. Yates <u>--</u>	T. Drinkard <u>--</u>	T. Ord. <u>--</u>
T. Seven Rivers <u>--</u>	T. Wolfcamp <u>--</u>	T. Granite Wash <u>--</u>
T. Queen <u>--</u>	T. Penn. <u>--</u>	T. Granite <u>--</u>

OIL ON ~~GAS~~ PAY 6470-6565 WATER --

Initial Production Test - Pumping - Flowing -
Test after acid or shot Flowed 140.81 bbls Oil & 12.24 bbls BS&W in 24 hrs.,
9-24-50. GOR 1007, Gra. 36.4

Initial Gas Volume --

DATE first oil run to tanks or gas to pipe line 9-21-50
PIPE LINE TAKING OIL Shell Pipe Line Co.

REMARKS: -- COMPANY The Texas Company

SIGNED BY [Signature]

Note: This well was drilled deeper
from 3750' to 6570 & recompleted
in the Drinkard pay.

OIL CONSERVATION COMMISSION

BY: [Signature]

SEP 28 1950

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.