

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

205 E. Bender, HOBBS, NM 88240

397-0451

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The

WEST Line Section 8 Township 27S Range 37E

5. Lease Designation and Serial No.

213520

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

FALBY, C. P. -A- FEDERAL

3

9. API Well No.

30 025 10118

10. Field and Pool, Exploratory Area  
DRINKARD

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Request T/A approval  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU Pulling Unit. Install BOP and TOH with prod. equipment.
2. MIRU wireline. TIH with CIBP. set @ 6300'. TIH with dump bailer. Place 35' cement on top of CIBP for new PBTD @ 6265.
3. TIH with GR-CBL-CNL. Log from PBTD to about 3800'.
4. If cement is across San Andres interval, then proceed with perforating. TIH with casing gun with 2 JSPF and 120 deg. spiral phasing. Perf. 5" casing from 3930' to 4020'. Correlate to Lane Wells Radioactive log date 6/4/51.
5. TIH with packer. Set packer below San Andres perms. Test Drinkard plug to 500# surface pressure.
6. Release packer and pull up to 3910' and reset packer. Load back side, but do not pressure up.
7. MIRU DS. Acidize perms. with 4000 gls. 15% HCL and 1.3s.g ballsealers. Pump job with max. pressure not to exceed 5000# at surface, SD, get ISIP. 5min, 10 min, 15 min SITP.
8. Release packer and TOH with tubing and packer.
9. TIH with prod. packer. Set @ 3850'. Place well on production.

Request T/A approval.

Pending date: 3/31/99

14. I hereby certify that the foregoing is true and correct.

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 10/27/98

TYPE OR PRINT NAME Mike Quintana

(This space for Federal or State office use)

APPROVED (ORIG. SGD.) GARY GOURLEY TITLE PETROLEUM ENGINEER DATE DEC 01 1998  
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.