

DISTRIBUTION	
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S.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐
Recompletion ☒ Reassignment On: ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain)
Abandon Blinebry & Recomplete Drinkard - Request temporary approval to commingle w/Blinebry zone pending official approval to surface commingle.
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **C.P. Falby 'A' Federal** Pool Name, Indicating Formation **3 Drinkard** Kind of Lease **Lease No. LC-033706**
Location
Unit Letter **F** **1980** Feet From The **North** Line and **1982** Feet From The **West**
Line of Section **8** Township **22-S** Range **37-E** NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Co. P. O. Box 1910 - Midland, Texas 79701
Name of Authorized Transporter of Dry Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Getty Oil Co. P. O. Box 1135, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks. **C 8 22-S 37-E** Is gas actually connected? **Yes** When **3-22-77**

If this production is commingled with flow from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion (X) ☒ or Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☒
Date Spudded **7-20-38** Date Compl. Ready to Prod. **3-22-77** Total Depth **6557'** P.B.T.D. **6472'**
Elevations (DF, RKB, RT, CH, etc.) **3432' (DF)** Name of Producing Formation **Drinkard** Top Oil-Gas Pay **6343'** Taking Depth **6445'**
Perforations **6343-6555'** Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 10-3/4" 373' 300
8-3/4" 7" 3514' 300
6-1/4" 5-1/2" 6557' 300

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tanks **3-22-77** Date of Test **3-22-77** Producing Method (Flow, pump, gas lift, etc.) **Pump**
Length of Test **24 Hrs.** Casing Pressure **-** Choke Size **-**
Actual Prod. During Test **16** Water - Bbls. **12** Gas - MCF **80**

GAS WELL
Actual Prod. Test-MCF/D **16** Date of Test **3-22-77** Bbls. Condensate/MMCF **12** Gravity of Condensate **80**
Testing Method (pitot, back pr.) **Shut-in** Casing Pressure (Shut-in) **Shut-in** Choke Size **Shut-in**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Asst. District Superintendent
3-23-77

OIL CONSERVATION COMMISSION
APPROVED **19**
BY **John J. S. S. S.**
TITLE **Asst. District Superintendent**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 21 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL.

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

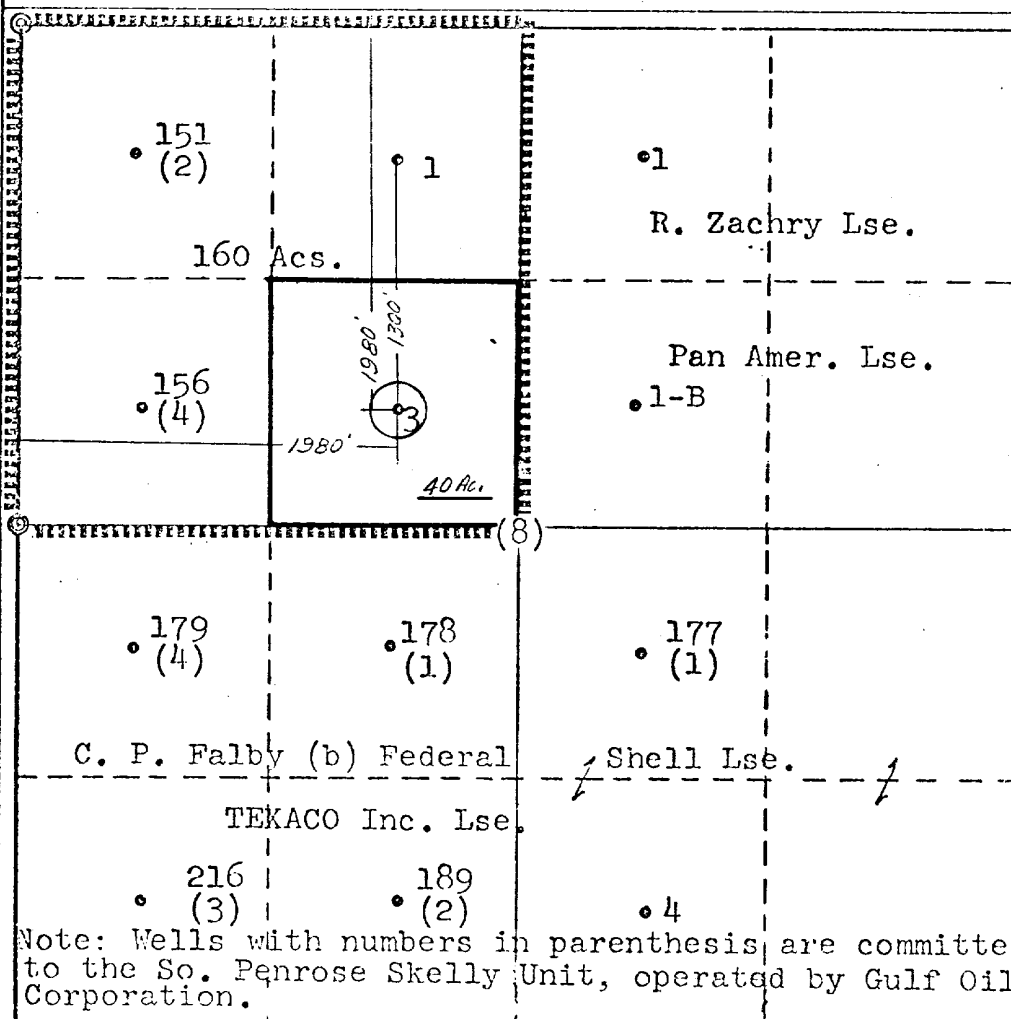
Operator TEXACO Inc.			Lease C. P. Falby (a) Federal		Well No. 3
Unit Letter F	Section 8	Township 22 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1980' feet from the North line and 1980' feet from the West line Sec. 8					
Ground Level Elev: 3433'	Producing Formation Drinkard	Pool Drinkard		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
B. L. Eiland
Position
Division Surveyor
Company
Texaco Inc.
Date
December 3, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 12, 1938

Registered Professional Engineer and/or Land Surveyor

B. L. Eiland

Certificate No.

4386

Note: Wells with numbers in parenthesis are committed to the So. Penrose Skelly Unit, operated by Gulf Oil Corporation.