

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-033706 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.P. Falby 'A' Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND

SUBDIVISION OR AREA

Sec. 8, T-22-S,

R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
TEXACO Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1980' FNL & 1982' FWL of Section 8,
T-22-S, R-37-E, Unit Letter "F", Lea County,
New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3432' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) *Blinebry - Recompl. Dkrd. ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull pumping equipment. Install BOP.
2. Set squeeze packer @ 6300' & test CIBP @ 6400'. Reset packer @ 5490'.
3. Squeeze Blinebry perforations 5532'-5939' w/160 sx. Class 'C' Cement. WOC 24 hrs. Abandon Blinebry Zone.
4. Drill out cement to top of CIBP. Test squeeze.
5. Drill out CIBP & Clean out to 6490' (PBTD).
6. Perforate 5 1/2" csg. w/2-JSPF @ 6343', 49', 51', 53', 63', 98', 6409', 12', 20', 26', 47', 57', 64', & 66'.
7. Set RBP @ 6479' & packer @ 6317'. Acidize Drinkard perforations 6343'-6466' w/1500 gal 15% NE Acid.
8. Frac perforations 6343'-6466' w/24,000 gal. gelled Brine Water in 3-equal stages containing 25,500# 20/40 sand. Pump 175 gal. gelled 10# brine containing 100# graded salt & 75# benzoic acid flakes between stages. Flush w/slick water.
9. Install Producing equipment. Test & place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 6-21-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUN 29 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JUL 6 1976

U.S. CONSERVATION COM.
 WASH., D. C.