NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator TEXACO Inc. Address P. O. Box 728 - Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) New Well Dry Gas $\Omega\Pi$ Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ___ THIS WILL HAD BERN PLACED IN THE POOL INAL DELICALIS YOU DO NOT CONCUR NOTIFY THIS OFFICE II. DESCRIPTION OF WELL AND LEASE Pool Name, Including F ell No. C. P. Falby "A" Federal Blinebry 3 Location North 1980 F Feet From The Unit Letter_ 8 22**-**S Township Line of Section

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DESCRIPTION OF WELL AN	D LEASE NOTIFY THE	HIS OFFICE.	•			
Lease Name	Well No. Pool Name,	Including For	mation 194	Kind of Lease		Lease No. LC-033706-(a)
C. P. Falby "A" Feder	al 3 B1	inebry		State, Federal	or ree	по-033,00-(ш)
Location	- A - 27	41.	1080		West	
Unit Letter / F ; 1	980 Feet From The NO	rtn_Line	and	Feet From T	he	
_	20 C		7-E , NMPI	A.	Lea	County
Line of Section 8	Township 22-0	Range 31	1-13 , 14MF1	vi,		
	NATED OF OIL AND NAT	TIDAT GAS	2			
DESIGNATION OF TRANSPO Name of Authorized Transporter of	Oil v or Condensate	T T	Address (Give address	to which approv	ed copy of this	form is to be sent)
Shell Pipe Line Co			P. O. Box 19 Address (Give address	10. Midlan	d, Texas	
Name of Authorized Transporter of	Casinghead Gas 😿 💮 or Dry (Gas 🗀				
Skelly Oil Company			P.O. Box 113	5, Eunice,	New Mexi	co 88231
If well produces oil or liquids,	Unit Sec. Twp.	R.ge.	Is gas actually connec	ted? Whe		
give location of tanks.	c 8 22-9	S 37-E	Yes	CDI	July 17	1971
If this production is commingled	with that from any other leas	se or pool, g	give commingling ord	er number:	ELLY OH C	NUARY 31, 1977,
COMPLETION DATA					MARKET OIL	OMPANY MERGEI OIE COMPANY
Designate Type of Comple	etion - (X)	Gas Well	i	Deepen		OIL COMPANY.
Designate Type of Compto		!	Total Depth		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod		6557*			921
July 20, 1938	August 18, 1938 Name of Producing Format		Top Oil/Gas Pay		Tubing Depth	75
Elevations (DF, RKB, RT, GR, etc.	Blinebry		5532'		i _	751
3432 DF Perforations 1 JSPI @ 5532	Directly	5)(1 071		h31 571	Depth Casing	Shoe
#AL 701 ALL 57021	יאר ידים ידים ידים	. 40 - 5	31, 551, 601,	02' 90'		
5800' 30' 50' 60'	68' 75' TUBING, C	ASING AND	CEMENTING RECO	RD 91 50	2231 291	371 and 391.
						VC CEMENT
	CASING & TUBING	G SIZE	DEPTH	SET	SAC	KS CEMENT
HOLE SIZE	CASING & TUBING	G SIZE	373	SET	SAC	300
HOLE SIZE	10-3/4"	G SIZE	373 3514	SET •	SAC	300 300
HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	CASING & TUBING 10-3/4" 7" 5-1/2"	G SIZE	373 3514 6557	SET	540	300 300 350
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Other (Please explain) Change from Drinkard to

Blinebry Pool. Request permission to

temporarily commingle with Drinkard

pending formal approval.

RELEIVED

F * . . .

JUL 2 1 1971

OIL CONSERMATION COMM.