

UPDATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED

JUN 28 1951

Form C-110

OIL CONSERVATION COMMISSION
TRANSPORT OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to

Company or Operator The Texas Company Lease C.P. Falby (a)
Address P.O. Box 1270, Midland, Texas P.O. Box 1720, Ft. Worth, Texas
Unit F (Local or Field Office) 22S 37E (Principal Place of Business)
Wells No. 3 Sec. 8 T. 22S R. 37E Field Drinkard County Lea
Kind of Lease Federal Location of Tanks On the lease
Transporter Shell Pipe Line Corp. Address of Transporter Colorado City, Texas
Houston, Texas (Local or Field Office)
Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business)
ized to transport oil from this unit are None %
REMARKS:

Drilled deeper from Penrose Zone to Drinkard Zone

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26 day of June, 1951

The Texas Company

(Company or Operator)

By

Title Division Accountant

State of Texas

County of Tarrant

ss.

Before me, the undersigned authority, on this day personally appeared _____ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26 day of June, 1951

Notary Public in and for Tarrant County, Texas

Approved: [Signature] 1951

OIL CONSERVATION COMMISSION

By [Signature]

Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

UNRECORDED
CONSERVATION COMMISS
Santa Fe, New Mexico

REQUEST FOR (OIL) (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas
Place

June 22, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company C.P. Falby (a) Well No. 3 in SE 1/4 NW 1/4
Company or Operator Lease

section 8, T. 22-S, R. 37-E N.M.P.M. Drinkard Pool Lea County

Please indicate location: Elevation 3432 Spudded 5-4-51 Completed June 5, 1951

Total Depth 6557 P.B. 6555
Top Oil/Gas Pay 6519 Top Water Pay ---
Initial Production Test: Pump Flow 33.91 (BOPD OR CU. FT. GAS PER DAY)
Based on 33.91 Bbls. Oil in 24 hrs. 0 Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 32/64"
Tubing (Size) 2" EUE 6531 feet
Pressures: Tubing 550-200 Casing Packer
Gas/Oil Ratio 2539 Gravity 40.4

Casing Perforations:

6519' to 6555'

Unit letter: F

Casing & Cementing Record

Size	Feet	Sax
10 3/4"	373	300
7"	3514	300
5 1/2"	6557	300

Acid Record:

2000 Gals 6519 to 6555
Gals to
Gals to

Show of Oil, Gas and water

S/
S/
S/
S/
S/
S/
S/

Shooting Record.

--- Qts --- to ---
Qts to
Qts to

Natural Production Test: --- Pumping --- Flowing
Test after acid or shot: Pumping 33.91 Flowing
in 24 hours thru 32/64" choke.

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy See Log
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Green
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Lindland
T. Permian
T. Permian
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: June 5, 1951

Pipe line taking oil or gas: Shell Pipe Line

Remarks: This well was drilled deeper from 3740' to 6557' and
recompleted in the Drinkard Zone.

The Texas Company
Company or Operator

By:

[Signature]
Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED June - 27, 1951

OIL CONSERVATION COMMISSION

By:

[Signature]

Oil & Gas Inspector

Title: f