

Form 5-311
(May 1963)

U. S. M. OIL COM. COMMISSION
P. O. BOX 1900
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1121

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Gulf Oil Corporation	3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 660' FSH + 660' FWL		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3418' GH	

5. LEASE DESIGNATION AND SERIAL NO. LC-033706-B	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Penrose Utility Unit	
8. FARM OR LEASE NAME	
9. WELL NO. 181	10. FIELD AND POOL, OR WILDCAT Penrose Skelly
11. SEC. T. R. M. OR ALK. AND SURVEY OR AREA LC 8-225-37E	
12. COUNTY OR PARISH LCA	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

RIPOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Log CIBP 3415' Circ hole w/ abandonment mud. Spot 12
slant on CIBP. Spot 12.2 cmt @ 2418' (100'). Perf @ 1298-1301'
w/ 4) 5" JH. Eval. inj. rate. Set cmt ret @ 1226', test tlig
3000 psi - ok. Pump 300.24 cmt. Sp to 300 psi above pump
in press. Temp wire indicates TOC 60'. Spot 50'
surf plus. Install dry hole marker. Clean + clear
loc. PSH 11-25-84

18. I hereby certify that the foregoing is true and correct

SIGNED James H. Howard

TITLE

Area Engineer

DATE

11-30-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

8-11-86

RECEIVED
AUG 14 1986
C.C.D.
HOBBS OFFICE