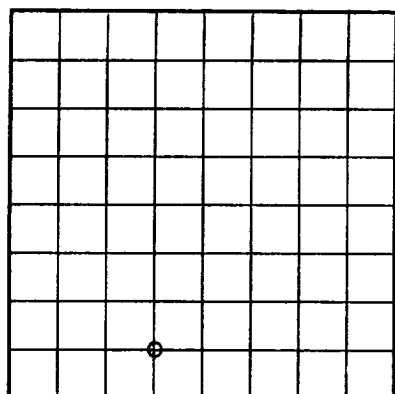




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

RECEIVED
PRIOR
JUN 22 1939
NEGATIVE
HOBBS OFFICE

Company The Texas Company Address P. O. Box 1870, Midland, Texas
Lessor or Tract Fully "B" 200 BBL Field Eunice State New Mexico
Well No. 2 Sec. 6 T. 22S R. 57E Meridian SW 67 County Lea
Location 100 ft. of N Line and 360 ft. of W Line of Section 8 Elevation 3418
(Print and retain this as proof)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

[Signature]
Title: District Superintendent

Date-24 6-19-39

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-17 19 39 Finished drilling 8-13 19 39

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3584 to 3681 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1 from 3710 to 3720 No. 3 from 3730 to 3740
No. 2 from 3750 to 3760 No. 4 from 3770 to 3780

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
0-1/4 7B	8	8	1-1/4	314'	Regular Pattern				
If there were no plugs or cracks made but it is best to test for water state in the hole by means of blowing air through and leaving it open for 24 hours. If there are no cracks or leaks, the casing may be used. If there are cracks or leaks, the casing must be replaced. The reason for the work and its results: If there were any cracks made in the casing, state why, and if any casing was left of the greatest importance to make a complete history of the well. Please state in detail the dates of requiring repairs.									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Mud gravity	Amount of mud used
10 1/4" 350'		200	Halliburton	
8 1/2" 3512'		500		
PLUGS AND ADAPTERS				
Heaving plug--Material 10000' of 1000' Length 2 1/2" 3500' Depth set				
Adapters--Material 1000' of 1000' Length 2 1/2" 3500' Depth set				

SHOOTING RECORD

Site	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out
1001	40	40	100	1-10-58	500	500
1002	40	40	100	1-10-58	500	500
1003	40	40	100	1-10-58	500	500
1004	40	40	100	1-10-58	500	500
1005	40	40	100	1-10-58	500	500
1006	40	40	100	1-10-58	500	500
1007	40	40	100	1-10-58	500	500
1008	40	40	100	1-10-58	500	500
1009	40	40	100	1-10-58	500	500
1010	40	40	100	1-10-58	500	500

TOOLS & TECH

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATE: _____

Put to producing **March 9th**, 19...

The production for the first 24 hours was 233 barrels of fluid of which 32 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Be. _____

Gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

EMPLOYEES

Fred Korne, Driller. John Simeon, Driller

A. W. Coleman Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40	40	Sand & Clay
40	115	75	Surface Clay & Shells
115	125	10	Shells
125	190	65	Shells & Red Beds
190	360	170	Red Beds
360	830	470	Shale & Shells
830	1075	245	Shale & Lime Shells
1075	1100	25	Red Rock
1100	1155	55	Anhydrite
1155	1215	60	Red Rock & Lime
1215	1265	50	Red Rock & Shells
1265	1285	20	Salt
1285	1400	115	Salt & Shale
1400	1490	90	Lime & Salt
1490	1580	90	Anhydrite
1580	1710	130	Salt Shells
1710	1780	70	Salt & Shale
1780	1825	45	Salt
1825	1920	95	Anhydrite
1920	2220	300	Lime
2220	2425	205	Salt
2425	2465	40	Anhydrite
2465	2505	35	Gyp
2505	2740	235	Anhydrite
2740	2770	30	Anhydrite & Gyp

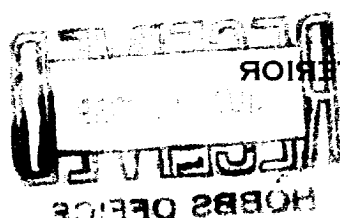
(OVER)

2010年12月10日

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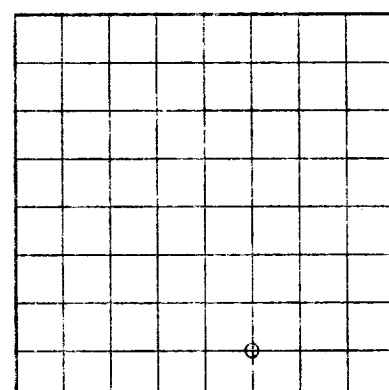
FORMATION RECORD-Continued

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LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

[illegible]

_____ commenced drilling _____
_____ finished drilling _____
_____ of _____
_____ The summary on this page is for the condition of the well at above date.

(Denote as in (i))

OIL OR GAS SANDS OR ZONES

Tubing and bucket was again pulled and on 6-9-38 dumped
4 sacks starcor cement. Top of plug was then found to be 3888' and on
5-9-38 dumped 3 more sacks which brought plugged bear depth to 3907'.
Tubing was re-run to bottom and 1 1/2 Robinson 3-in-1 packer at
13500'.
Limestone TANT WATER SANDS

Well was completed 6-13-38 with total plugged bear depth of
3907'. With initial production of 10 barrels fluid flowing 11 hours
through tubing, 1st day, with gas oil ratio of .3875.

No. 1 from to
No. 2 from to
No. 3 from to
No. 4 from to

Purpose	Perforated		Cut and pulled from	Amount	Kind of shoe	Make	Threads per inch	Weight per foot	Size casing
	To-	From-							

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was detached or left in the well, give size and location. If the well has been damaged, give description, position, and number of slugs or bridges were put in to test for water, state kind of material used, position, and reasons of pumping or bailing.

HISTORY OF OIL OR GAS WELL

Size in feet	Where set	Number sacks of cement used	Mud gravity	Amount of mud used
		CONCRETE		

This well was drilled to total depth of 3700' with return
 and at that depth tested to barrels fluid 24 hours, with
 one oil ratio 8000. 4 x 12 E-D packer was then run to 3710'. All
 was swabbed dry and 24 hour test following showed total of 20 barrels
 at 1017' and approximately 20,000 gal. (1 x) was taken
 at 1017' and approximately 20,000 gal. (1 x) was taken
 and the hole was plugged back to 3708 with lead wool, when well
 tested 24 hours showed 17 barrels fluid 24 hours. 24 hours.
 was acidized 3-6-35 with 1000 gallons Dowell 11, after which well from
 ed 17 1/2 barrels fluid 24 hours with 1000 gal. to 12% HCl.
 Pumping was again pulled and hole plugged back from 3709
 to 3707 with lead wool, when 24 hours, 10 x 12 E-D packer
 was set at 3537'. Well then flowed to barrels fluid, 25% HCl in 24
 hours.
 Pumping and breaker was pulled and hole plugged back
 from 3707 to 3702 with lead wool. E. Pumping was re-run to 3680 and
 2 x 4 1/2 Gilbertson spiral breaker set at 3500', and well tested 11 barrels
 fluid 24 hours showing 3/4 choke. 100 ft set
 white at 3680' depth. Well was subsequently cleaned
 out to bottom and 2" tubing was run to 3680 with 4 x 2 Gilbertson spiral
 breaker and at 3500' well then tested 16 barrels fluid 24 hours.
 with 25 quarts HCl from 3680 to 3645. Well was subsequently cleaned

Driller	Driller
---------	---------

~~FORMERLY KNOWN AS~~
HISTORY OF LEXINGTON

FROM	TO	TOTAL FEET	FORMATION
1770	1780	10	Unpyritic lime
1780	1790	10	Unpyritic lime
1790	1800	10	Unpyritic lime
1800	1810	10	Unpyritic lime
1810	1820	10	Unpyritic lime
1820	1830	10	Unpyritic lime
1830	1840	10	Unpyritic lime
1840	1850	10	Unpyritic lime
1850	1860	10	Unpyritic lime
1860	1870	10	Unpyritic lime
1870	1880	10	Unpyritic lime
1880	1890	10	Unpyritic lime
1890	1900	10	Unpyritic lime
1900	1910	10	Unpyritic lime
1910	1920	10	Unpyritic lime
1920	1930	10	Unpyritic lime
1930	1940	10	Unpyritic lime
1940	1950	10	Unpyritic lime
1950	1960	10	Unpyritic lime
1960	1970	10	Unpyritic lime
1970	1980	10	Unpyritic lime
1980	1990	10	Unpyritic lime
1990	2000	10	Unpyritic lime
2000	2010	10	Unpyritic lime
2010	2020	10	Unpyritic lime
2020	2030	10	Unpyritic lime
2030	2040	10	Unpyritic lime
2040	2050	10	Unpyritic lime
2050	2060	10	Unpyritic lime
2060	2070	10	Unpyritic lime
2070	2080	10	Unpyritic lime
2080	2090	10	Unpyritic lime
2090	2100	10	Unpyritic lime
2100	2110	10	Unpyritic lime
2110	2120	10	Unpyritic lime
2120	2130	10	Unpyritic lime
2130	2140	10	Unpyritic lime
2140	2150	10	Unpyritic lime
2150	2160	10	Unpyritic lime
2160	2170	10	Unpyritic lime
2170	2180	10	Unpyritic lime
2180	2190	10	Unpyritic lime
2190	2200	10	Unpyritic lime
2200	2210	10	Unpyritic lime
2210	2220	10	Unpyritic lime
2220	2230	10	Unpyritic lime
2230	2240	10	Unpyritic lime
2240	2250	10	Unpyritic lime
2250	2260	10	Unpyritic lime
2260	2270	10	Unpyritic lime
2270	2280	10	Unpyritic lime
2280	2290	10	Unpyritic lime
2290	2300	10	Unpyritic lime
2300	2310	10	Unpyritic lime
2310	2320	10	Unpyritic lime
2320	2330	10	Unpyritic lime
2330	2340	10	Unpyritic lime
2340	2350	10	Unpyritic lime
2350	2360	10	Unpyritic lime
2360	2370	10	Unpyritic lime
2370	2380	10	Unpyritic lime
2380	2390	10	Unpyritic lime
2390	2400	10	Unpyritic lime
2400	2410	10	Unpyritic lime
2410	2420	10	Unpyritic lime
2420	2430	10	Unpyritic lime
2430	2440	10	Unpyritic lime
2440	2450	10	Unpyritic lime
2450	2460	10	Unpyritic lime
2460	2470	10	Unpyritic lime
2470	2480	10	Unpyritic lime
2480	2490	10	Unpyritic lime
2490	2500	10	Unpyritic lime
2500	2510	10	Unpyritic lime
2510	2520	10	Unpyritic lime
2520	2530	10	Unpyritic lime
2530	2540	10	Unpyritic lime
2540	2550	10	Unpyritic lime
2550	2560	10	Unpyritic lime
2560	2570	10	Unpyritic lime
2570	2580	10	Unpyritic lime
2580	2590	10	Unpyritic lime
2590	2600	10	Unpyritic lime
2600	2610	10	Unpyritic lime
2610	2620	10	Unpyritic lime
2620	2630	10	Unpyritic lime
2630	2640	10	Unpyritic lime
2640	2650	10	Unpyritic lime
2650	2660	10	Unpyritic lime
2660	2670	10	Unpyritic lime</

DECLASSIFIED BY 6032 SP-10/01

BOOK FROM 3750 01 0948 01 1999 WITH DWET TOOM.

0242 4200 1000

021-124507
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