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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The
WEST Line Section 8 Township 22S Range 37E

5. Lease Designation and Serial No.

LC - 033706 A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

FALBY, C. P. -A- FEDERAL

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9. API Well No.

30 025 10120

10. Field and Pool, Exploratory Area

EUNICE SAN ANDRES SOUTHWEST

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: RC TO EUN S/A SW
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

3-10-99: MIRU. WELL HAD 60# ON CSG & FLOWING OIL. PUMP 15 BBLS 2% KCL DN CSG. PRESS UP TO 500#. SPOOL LEAKING ON WH. CRACKED. PUMP 15 BBLS 2% DN CSG-VAC. NDWH. NUBOP. TIH W/PKR ON 2 3/8" TBG. PSA 120'. INSTL TIW VALVE.
3-12-99: ATTEMPT TO LOAD CSG-LEAKED. PUMP 20 BBLS DN TBG. TEST WH & BOP TO 1000#-OK. PUMP 50 BBLS BRINE DN TBG. WELL ON VAC. REL PKR. TIH W/BIT, & CSG SCRAPER. PU 206 JTS 2 3/8" TBG TO 6414'. PULL BIT TO 6200'.
3-15-99: MIRU SCH/LOG. TIH W/CIBP & SET @ 6300'. TIH W/SN, & TBG TO 6285'. CIRC W/240 BBLS 2% KCL.
3-16-99: CIRC HLE W/50 BBLS 2% -CSG STAYING FULL. RAN ULTRA SONIC IMAGER LOG FR 5800-3880'. GOOD CMT FR 4250-3880'. POSSIBLE HLES FR 4550-4600'. POOR CMT FR 4250-5800'. TIH W/BAILER & DMP 35' CMT ON TOP OF PLUG @ 6300'. TIH W/2 3/8" OPEN ENDED TO 1200'.
3-17-99: CIRC HLE W/60 BBLS 2% KCL. TIH W/CIBP & SET @ 4500'. PRESS CSG TO 500#. TIH W/PKR ON TBG TO 4495'. TEST PLUG TO 6520#-OK. REL PKR & PULL UP TO 3935'. TEST DN TBG. TEST DN BACKSIDE 350# LEAK OFF IN 1 MIN. RESET PKR @ 4246'. LOWER PKR TO 4433' & RESET. TEST TO 500#-OK.
3-18-99: REL PKR. TIH W/RBP W/4 1/2" PKR ON 2 3/8" TBG. SET RBP @ 4100'. SET PKR @ 4094'. TEST PLUG TO 500#-OK. PULL UP & SET PKR 3904'. TEST TO 500#-OK. LOAD & TEST BACKSIDE TO 500#. REL PKR -LOWER & REL RBP. TIH W/USED BIT & CSG SCRAPER ON TBG TO LINER TOP @ 3883'. TIH W/TBG TO 1000'.
3-19-99: TIH W/CIBP & SET @ 4100'. TIH W/PKR ON TBG & SET @ 3863'. TEST TO 500#-CHART. TEST CSG TO 500#. SURF PIPE SET @ 339'.
3-20-99: TIH W/TBG OPEN ENDED TO 815'. SPOT 193 SX CL C CMT TO SURF. NDBOP. NUWH. PMP 200 SX CL C DN 7 5/8". CSG PRESS TI 559#.
3-22-99: NDWH. NUBOP. TIH W/BIT, DC'S ON TBG. TAG CMT @ 95'.
3-23-99: LOWER TOOLS TO 346'. DRILL HARD CMT TO 724'.
3-24-99: DRILL CMT TO 840'. CHART & TEST TO 500# FOR 30 MINS. TIH W/BIT & TAG @ 4100'-CIBP.
3-25-99: TIH W/CSG GUN. PERF FR 3962-4045'. TIH W/PKR @ 3906'. NUWH.
3-26-99: ACIDIZE 3962-4045' W/6300 GALS 15% HCL NEFE ACID. RIG DOWN. RU & SWAB. FL @ 1000'. STARTED FLOWING.
3-30-99: ON 24 HR OPT. FLOWING 2 BO, 125 BW, & 90 MCF. FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNATURE _____ TITLE Engineering Assistant DATE 05/13/1999

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FALBY, C. P. -A- FEDERAL 4 EUNICE SAN ANDRES, SOUTHWEST

TEPI NUL

1000

LEASE DATA
LSE 010932

FLD 24180

OPER TEPI

ZONE NUL

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COUNTY 025

STATE 30

30025101200002

STATUS 7-99

CO 0 MBO

CG 3 MMCF

CW 35 MBW

BOPD 1

BWPD 120

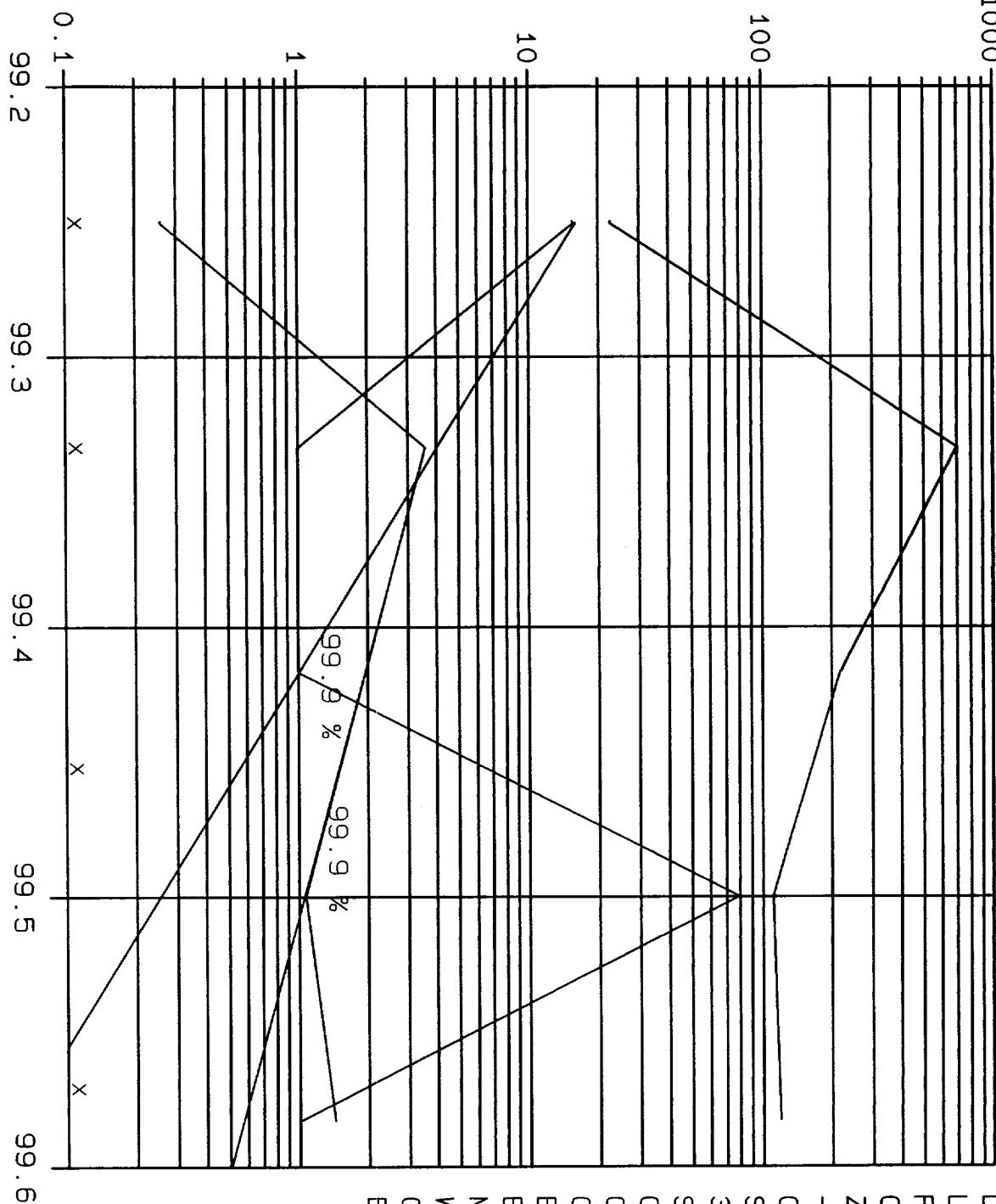
MCFPD 0

WELLS 1

CI 0 MBWI

BWIPD 0

BOPD BWPD MCFPD



YEARS

