District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>Distret II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Energ, Minerals and Natural Resources . partment

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Revised 06/99

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

				W	ELL WORKOVE	RPRC	<u>JECT</u>	4	1-1	15/1 1111
1	Operat	or and We	11					_//		100
Operato	r name & ac	idress	11						OGRID N	umber
		tion & Pro	duction I	nc						
	Bender E								022351	i
Hobbs	s, New Me	exico 8824	0							
Contact									Phone	
Bobby					· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		(505) 397	
Propert	y Name C.P. "A"	Federal					Well Numb	per	API Numb 30 025 10	
UL.	Section	Township	Range	Feet From The	North/South Line	Feet F	rom The	East/V	/est Line	County
E	8	228	37E	1980'	North	660,		West		Lea
· II.	Worko	ver			<u> </u>	•				
Date W	orkover Co	mmenced:	Previous	Producing Pool(s) (F	Prior to Workover):					
03/10/9			Eunice	Drinkard						
	orkover Con	n pleted :								
03/30/9 III.		a descripti	on of the	Morkover Proc	edures performe	d to in	CTD2SD DT	duction	<u> </u>	
III. IV.	Attach	a ucounpu a producti	on declin	e curve or table	chowing at least	twelve	months	of produ	ı. ıction nric	or to the workover and at
IV.	least th	ree month	e of proc	duction following	the workover ref	lectino	ı a nositive	nrodu	ction incr	ease
V.	AFFIDA		3 OI PIOC	accorr to nowing	uic workover for	TOOBITE	, a poolare	produ		
	State o	f <u>N. M.</u>)						
) ss.						
	County	of <u>Lea</u>)						
	Russe	II Pool		, being firs	t duly sworn, upo	n oath	ı states:			
	1.				epresentative of					
	2.	I have ma	ade, or c	aused to be mad	de, a diligent sea	rch of	the produ	ction re	cords rea	asonably available for this
	1	Nell.								
	3.					the da	ta used to	prepar	e the pro	duction curve and/or table
		for this V	<i>l</i> ell are c	complete and ac	curate.					
		110	2/2/	1						1 - 1
Signa	ture	(Yu	v ac	<u></u>	Title <u>Senior Eng</u> i	neer H	lobbs Ope	erating	<u>Unit</u> Dat	te <u>///////</u>
SUBS	CRIBED	AND SWO	RN TO	before me this _	<u>17[†] day of</u>	1/over	rla, 1	999		, .
							. 1			
ł						Vo	Mun Hey	m		
					Notary P	ublic	> 0			
My Co	orninissio	n expires:	n	1-00						
L_										
-										
				N USE ONLY:						
VI.		FICATION								
										orkover Project and the
										Division notifies the
						Appro	oval and co	ertifies t	that this V	Well Workover Project was
	comple	eted on _	3-7	<u> 1997</u>	•					
Cianat	ro Dictrict C	Linonicas			OCD Dist	rict		Data	•	
Signatu	re District S	upervisor	<u> </u>		OCD DIST	/ /		Date		/ /
	/	aut	31	met		/			12/	<i>3/99</i>
L	t –									
VII.	DATE (OF NOTIFIC	ATION T	O THE SECRETA	RY OF THE TAX	ATION.	AND REVE	ENUE D	EPARTMI	ENT:

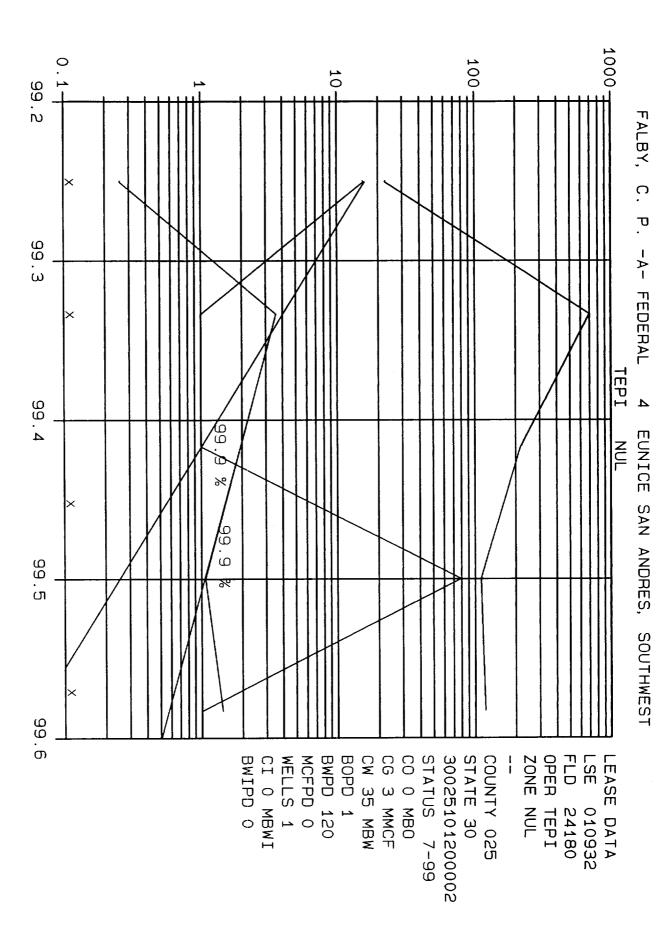
Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

	S AND REPORTS ON WELLS	5. Lease Designation and Serial No. LC - 033706 A
	drill or to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
Use "APPLICATION I	FOR PERMIT —" for such proposals	
SUBM	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well:	OTHER	8. Well Name and Number FALBY, C. PA- FEDERAL
Name of Operator TEXACO EXPLORATION	ATION & PRODUCTION INC.	4
3. Address and Telephone No. 205 E. Bender, HO	BBS, NM 88240 397-0405	9. API Well No. 30 025 10120
4. Location of Well (Footage, Sec., T., R., M., or S	urvey Description)	10. Field and Pool, Exploaratory Area
Unit Letter E: 1980 Feet From T	ne NORTH Line and 660 Feet From The	EUNICE SAN ANDRES SOUTHWEST
WEST Line Section 8	Township 22S Range 37E	11. County or Parish, State LEA , NEW MEXICO
12. Check Appropriate	Box(s) To Indicate Nature of Notice, R	eport, or Other Data
TYPE OF SUBMISSION		YPE OF ACTION
	Abandonment	Change of Plans
_	Recompletion	New Construction
Notice of Intent	Plugging Back	☐ Non-Routine Fracturing
Subsequent Report	Casing Repair	☐ Water Shut-Off ☐ Conversion to Injection
Final Abandonment Notice	☐ Atlering Casing ☐ OTHER: RC TO EUN S/A S	
	☑ OTHER: RC TO EUN S/A S	(Note: Report results of multiple completion on Well
	early state all pertinent details, and give pertinent dates, in	Completion or Recompletion Report and Log Form.)
3-10-99: MIRU. WELL HAD 60# ON CSG & FL CRACKED. PUMP 15 BBLS 2% DN CSG-VAC. 3-12-99: ATTEMPT TO LOAD CSG-LEAKED. VAC. REL PKR. TIH W/BIT, & CSG SCRAPER 3-15-99: MIRU SCH/LOG. TIH W/CIBP & SET 3-16-99: CIRC HLE W/50 BBLS 2% -CSG STAHLES FR 4550-4600'. POOR CMT FR 4250-58 3-17-99: CIRC HLE W/60 BBLS 2% KCL. TIH VOK. REL PKR & PULL UP TO 3935'. TEST DN RESET. TEST TO 500#-OK. 3-18-99: REL PKR. TIH W/RBP W/4 1/2" PKR 3904'. TEST TO 500#-OK. LOAD & TEST BAC LINER TOP @ 3883'. TIH W/TBG TO 1000'. 3-19-99: TIH W/CIBP & SET @ 4100'. TIH W/I 3-20-99: TIH W/TBG OPEN ENDED TO 815'. 559#. 3-22-99: NDWH. NUBOP. TIH W/BIT, DC'S O 3-23-99: LOWER TOOLS TO 346'. DRILL HAF 3-24-99: DRILL CMT TO 840'. CHART & TEST	RD CMT TO 724'. 「TO 500# FOR 30 MINS. TIH W/BIT & TAG @ 4100'-0	SS UP TO 500#. SPOOL LEAKING ON WH. 20'. INSTL TIW VALVE. L-OK. PUMP 50 BBLS BRINE DN TBG. WELL ON D'. BLS 2% KCL. 300-3880'. GOOD CMT FR 4250-3880'. POSSIBLE G @ 6300'. TIH W/2 3/8" OPEN ENDED TO 1200'. W/PKR ON TBG TO 4495'. TEST PLUG TO 6520# RESET PKR @ 4246'. LOWER PKR TO 4433'& '. TEST PLUG TO 500#-OK. PULL UP & SET PKR W/USED BIT & CSG SCRAPER ON TBG TO . TEST CSG TO 500# .SURF PIPE SET @ 339'. PMP 200 SX CL C DN 7 5/8". CSG PRESS TI
3-25-99: TIH W/CSG GUN. PERF FR 3962-40 3-26-99: ACIDIZE 3962-4045' W/6300 GALS 1 3-30-99: ON 24 HR OPT. FLOWING 2 BO, 12:	5% HCL NEFE ACID. RIG DOWN. RU & SWAB. FL @	9 1000'. STARTED FLOWING.
14. I hereby certify that the foregoing is true and correct	TITLE Engineering Assistant	DATE 05/13/1999
SIGNATURE	se Leake	
TYPE OR PRINT NAME (This space for Federal or State office use)	- Louis	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		
Title 18 U.S.C. Section 1001, makes it a crime for any person	n knowingly and willfully to make to any department or agency of the Un	ited States any false, fictitious or fraudulent statements or
representations as to any matter within its jurisdiction.		



YEARS

Production Projection

Well Name & #:	Falby, C. P. '	Falby, C. P. 'A' Federal #4	Prior Oil Prod. Rate (BOPD):	0
Producing Formation:	Southwest Eun	Southwest Eunice San Andres	Oil Decline Factor:	0.999162823
Oil Decline Rate (%):	100.	100.00%	Prior Gas Prod. Rate (MCFGD):	0
Gas Decline Rate (%):	100.00%	%00	:	
Completion Date (m/yr):	Mar	Mar-99	Gas Decline Factor:	0.999162823
	Projected Oil	Projected Gas	Projected Cumulative	Projected Cumulative
Month	Production	Production	Oil Production	Gas. Production
Mar-99	0	0	0	0
Apr-99	0	0	0	0
May-99	0 (00	00	5 C
88-UNC 66-UNC	> 0	0	» o	. 0
Aug-99	0	0	0	0
Sep-99	0	0	0	0 (
Oct-99	0	0 (0 6	0 0
66-you	0 (5 C	5 C	တင
00-081.	o o	0	. 0	0 0
Feb-00	0	0	0	0
Mar-00	0	0	0	0 (
Apr-00	0 (0 0	00	.
May-00	> 0	.	.) o
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Aug-00	0	0 (0 (0 (
Sep-00	0 (0 0	5	.
Nov-00	. 0	0 0	.	0 0
Dec-00	0	0	0	0
Jan-01	0	0	0 (0 (
Feb-01 Mar-01	0 0	0 0	3 0	0 0
Apr-01	0	0	0	0
May-01	0	0	0	0 (
Jun-01	0	0	0	ο (
Jul-01	0 (0 (0 ()
Aug-01	တ	> C	> C	ာင
Sep-01 Oct-01	0	o o	0 0	. 0
Nov-01	0	0	0 (0 0
Dec-01	0 (0	5 C	> C
Jan-02 Feb-02	.	o o	o o	0
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