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 Texaco Inc.
 P. O. Box 730
 Hobbs, New Mexico
 88240-2528

 Previous Operator Signature
 Printed Name
 Title

DeSoto/Nichols 12/93 ver 1.10

Date

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dp