

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
Budget Bureau No. 1004-0137
Expires: December 31, 1991
P.O. Box 1989
Hobbs, NM 88241

SUBMIT ORIGINAL WITH 5 COPIES

1a. Type of Well:

OIL ☒ WELL

GAS ☐ WELL

DRY ☐

OTHER

1b. Type of Completion:

NEW ☐ WELL

WORK ☐ OVER

DEEPEN ☐

PLUG ☒ BACK

DIFF. ☐ RESVR.

OTHER RECOMPLETION

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

205 E. Bender, HOBBS, NM 88240

397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

At proposed prod. zone

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

LEA

13. State

NEW MEXICO

15. Date Spudded

3/10/99

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

3/26/99

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

20. Total Depth, MD & TVD

21. Plug Back T.D., MD & TVD

22. If Multiple Compl., How Many*

23. Intervals Drilled By -->

Rotary Tools

CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

EUNICE SAN ANDRES SOUTHWEST 3962-4045

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

ULTRA IMAGER LOG

27. Was Well Cored

No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation record (interval, size, and number)

3962-4045'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3962-4045	6300 GALS 15% NEFE ACID

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)
3/30/99	FLOWING	PROD

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-30-99	24			2	90	125	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake

TITLE Engineering Assistant

DATE 5/13/99

TYPE OR PRINT NAME J. Denise Leake

DeSoto/Nichols 12-93 Ver 1.0

RECEIVED

JUN 07 '89

RECEIVED

JUN 07 '89

BLM
RECEIVED