

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ MAR 27 1981

2. NAME OF OPERATOR  
Texaco Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FML & 660' FML  
AT TOP PROD. INTERVAL: (Unit Letter 'E')  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
LC - 033706 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
C. P. Falby "A" Federal

9. WELL NO.  
A

10. FIELD OR WILDCAT NAME  
Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8, T-22-S, R-37-E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3429' (DF)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) To: Squeeze Eumont & Penrose Skelly Zones -  
Add'l. Perfs. in Drinkard Zone.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up. Install POP. Pull Tubing.
2. Drill out pkrs. Test Csq.
3. Set RBP @ 6266' & Spot 10' Sand on top of plug. Set cement retainer @ 3600'.
4. Cement Squeeze Penrose Skelly perfs. 3672'-3733' w/250 sx. class 'H' cement.
5. Reset retainer @ 3400'. Cement squeeze Eumont perfs. 3473'-3566' w/250 sx. class 'H' cement. WOC. DOC. Test both abandoned zones. Pull RPP.
6. Set pkr. @ 6355'. Acidize Drinkard perfs. 6455'-6518' w/3000 gals. 20% NEFE Acid in 3-equal stages using a total of 700# rock salt between stages.
7. Set RBP @ 6452' & spot 2' sand on plug.
8. Perforate 4 1/2" Csq. w/2-JSPF @ 6366', 72', 78', 87', 91', 98', 6403', 08', 25', 31', 36', 40', 42', & 6446'.
9. Set pkr. @ 6300'. Acidize Drinkard perfs. 6366'-6446' w/3000 gals. 20% NEFE Acid & 56 Ball Sealers.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 3/25/81

APPROVED \_\_\_\_\_  
(This space for Federal or State office use)

APPROVED BY (Circ. Seal) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: APR 3 1981

JAMES A. GILHAM  
DISTRICT SUPERVISOR

See Instructions on Reverse Side